

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OGD**  
**MAR 19 2018**  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43558
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Riley Exploration Operating Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2008 N. Council Blanchard, OK 73010		7. Lease Name or Unit Agreement Name Piper 2 State
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>2</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 371599
		10. Pool name or Wildcat WC-025 G-06 S193702D; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/2017 - Riley Permian Operating Co., LLC would like to request to temporarily abandon the Piper 2 State #1 wellbore. Please see the attached wellbore schematic on how we'd like to proceed.

11/21/2017 - Riley Permian Operating Co., LLC performed the MIT test this morning in order to TA the well. George Bowers was the NMOCD representative present at the test. The requirements consisted of holding 500 psi on casing for 30 minutes. In order for it to be a valid test, the pressure had to hold constant with zero pressure leak off. Unfortunately, the Piper 2 State #1 did not pass the test. Laura Winkler and Daniel Griffin contacted Maxey Brown, NMOCD District Supervisor, 2 hours later to request permission to set a CIBP above the perfs at 4,270'-4,390' and re-test for mechanical integrity. Mr. Brown agreed to our request with some additional guidelines: 1) CIBP must be set within 100' of top set of perfs @ 4,270'-4,390' 2) Must bail 35' of cement on top of CIBP 3) Give NMOCD a 24 hr notice before re-testing for mechanical integrity. The next test will be set for the week of 11/27/2017.

11/28/2017 - Riley Permian Operating Co., LLC performed the MIT test this morning in order to TA the well. George Bowers was the NMOCD representative present at the test. The requirements consisted of holding 500 psi on casing for 30 minutes. In order for it to be a valid test, the pressure had to hold constant with zero pressure leak off. WE pressured up to 580 PSI for 30 minutes with no leak off. Successful test and pressure chart attached.

3/19/2018 - Riley Permian Operating Co., LLC would like to perform a 2nd MIT on the Piper 2 State #1 well on March 20, 2018 @ 9:00am. This email is being sent to Maxey Brown, George Bowers, Kerry Fortner, and Paul Kautz. This is being performed because the 1st MIT expired. Once the MIT is complete, we'd like to have this TA status last for 1 year.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Winkler TITLE Regulatory Compliance Specialist DATE 3/19/2018

Type or print name Laura Winkler E-mail address: laurawinkler@rileyexploration.com PHONE: 405-415-8688

For State Use Only

APPROVED BY: Maxey Brown TITLE AO/II DATE 3/20/2018

Conditions of Approval (if any):

DUPLICATE

INTENT