Submit 1 Copy To Appropriate District State of New Mexico	Form C-103			
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.			
District II - (575) 748-1283	30-041-20819 ZOSO8			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1230 South St. Francis Dr.	5. Indicate Type of Lease			
$\frac{\text{District III}}{\text{District III}} = (505) 334-6178$ $\frac{1230}{\text{District IV}} = (505) 476-3460$ $\frac{1230}{\text{Santa Fe}} = NM$ $\frac{1230}{\text{Santa Fe}} = NM$	STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM MAR LEWED	o. State off & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS OVALLA OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	WENDELL BEST			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 001			
2. Name of Operator	9. OGRID Number			
SOVEREIGN EAGLE LLC 3. Address of Operator	263940 10. Pool name or Wildcat			
PO BOX 968, ROSWELL NM 88202-0968	TULE MONTOYA;PENN			
4. Well Location				
Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>2310</u> feet from the _				
Section <u>27</u> Township <u>2S</u> Range <u>29E</u> NMPM County <u>Roc</u>	osevelt Unit			
11. Elevation (Show whether DR, RKB, RT, GR, e	tc)			
4363'				
12. Check Appropriate Box to Indicate Nature of Notic	e Report or Other Data			
NOTICE OF INTENTION TO: SU PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WO				
	RILLING OPNS INT TO PA			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME				
	P&A R			
CLOSED-LOOP SYSTEM				
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C				
proposed completion or recompletion.				
PROPOSE TO PLUG AND ABANDON: 1. SET CAST IRON BRIDGE PLUG AT 6953' ABOVE MONTOYA PERFS 7008-704	2' WITH 35' OF CEMENT ON IT.			
2. CANYON PERFS 6750-6952 . Squeeze perfs with 35 sx and leave top of cement at				
fluids	25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
3.TOP OF CEMENT behind 5 1/2" casing is 6170'. Perf 4 squeeze holes at 4500' and sq and leave 100' of cement inside casing. WOC & TAG.	ueeze 35 sacks under a packer into squeeze perfs			
4. 8 5/8" casing shoe at 2185'. Perf 2235' and squeeze holes with 35 sx under a packer i	nto squeeze perfs and leave 100' of cement inside			
casing. WOC & TAG. @ 2135' OR BETTER				
5. 13 3/8" casing shoe at 300'. Perf 350', squeeze holes with cement until cement circulat 6. Cut off wellhead 3' below ground level, verify cement to surface, INSTALL DRY HC				
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.			
SIGNATURE Jan Lachdele TITLE: OPERATIONS MANA	GERDATE_03/13/18			
Type or print name _PAUL RAGSDALE _ E-mail address:pragsdale@stratanm.com PH	IONE: 575-622-1127 ext 18			
For State Use Only				
APPROVED BY: 1 Mah Whitah TITLE Petroleum Engr.	Specialist DATE 03/20/2018			
Conditions of Approval (if any):	1			
NOTIFY OCD 24 HOURS PRIOR TO C103	INTENT TO P&A EXPIRES			
	-20-2019			

COMPANY LEASE TYPE					API NO.		SPUD DATE	
SOVEREIGN EAGLE, LLC		STATE	× FEE	E FE	DERAL	#30-04	41-20808	04/01/86
WELL NAME	SECTION	TW	P.	RA	NGE	COUNT	TY / STATE	
WENDELL BEST #1	27	2-S		29-E				05/20/86
FOOTAGE	ELEVATION =					ROOSEVELT / NM		P.B.T.D.
1980' FSL & 2310' FEL	4364'				TOTAL DEPTH = 7155'		7090'	
FIELD/POOL/AREA		Size	Sks. Cmt.	Circ Depth	Weight	Grade	Thread	Depth
TULE	SURF. CASING	13 3/8"	250	Surface	68#			300'
LOCATION DESCRIPTION	INT. CASING	8 5/8""	675	Surface	24#			2,185
	CASING	5 1/2"	200	6170'	17#			7,153
19 MI SW OF FLOYD,NM								
Depth ft.		C	escription			O.D.	Length	Depth
300	13 3/8" 68# @300' w	/250 sacks						300'
1000								
2000								
	8 5/8" CSG. 24# SET @ 2185' 675 sacks						2185	
3000								
4000								
5000								
6000								
	TOC @ 6170' by CB	05/12/86						
			-					
6500								
	09/09/09 Oolite 675	0-57' Acdz w/ 1000	gal 15% NeFe					
	09/09/09 Coal 6834-	58' Acdz w/ 1500 g	al 15% NeFe					
	00010034	00 / 100E W/ 1000						
	09/09/09 Penn "A" 6	896-98' Acdz w/ 75	0 gal 15% NeFe					
	00/00/00	000 401 4	0					
	09/09/09 Penn "C" 6				ABD			
7000	05/14/86 PENN "C" ss: PERF 6938'-52. 05/15/86 A w/1500 gal. 10% MCA BD 05/12/86 MONTOYA: PERF. 7006'-42', 05/13/86 A w/1000 gal.					·		
	09/09/09 Montoya 7							
	MUD JOINT @ 6948'							7153'
	TAGGED TD @ 6953'					001/51		
7500	5 1/2" CASING 17# SET @ 7153' CMT. 200 sacks TD = 7155' PBTD = 7102'			SOVEREIGN EAGLE, LLC				
7500	TD = 7155'	PRID	= /102	_			P.O. BOX S	
COMMENTS:					sting Packer	ROSV	VELL, NEW	MEXICO
/20/86 1993# SITP. Put well on flowing	=Packer drilled out				88202			
DST #1 Cisco: 6420'-6575' DST #2 Montoya: 7000'-7155' O =Perfs-Open								
-10-11- Frac via 3 1/2" tbg w/ 110,000# 20/40 sand	& 400 tons Co2. Flowin	g.		=Pe	rf-Squeezed	and a state of the second	Revised 07/11/201	4