

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44295
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sledgehammer State
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Reeves: Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
Section 23 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-02-18 Drilling 12.25" hole @ 3513'.

02-04-18 Cement 9-5/8" csg @ 4636', Cement with 20 bbl gel spacer, 1160 sx NeoCem SL lead cement 12.5 ppg yield 1.914, 120 sx HalCem-C, tail cement 14.8 ppg yield 1.328. Circulate 220 sx. Plug down @ 8:00 am.

02-22-18 RU and run 5.5" casing. Cement 1st stage - 20bbl gel spacer, 300sx VersaCem H, 14.5 ppg 1.229 yield. Plug down @ 10:00 pm, 2/21/18. Open DV tool and circ 10sx off top, WOC. Cement 2nd stage - lead 220sx EconoCem H, 11.9ppg 2.441 yield, Tail 700sx VersaCem H, 14.5ppg 1.204 yield, displace and close DV tool @ 3:45 am.

SEE ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 03/06/2018
Type or print name Kyle Alpers E-mail address: kalpers@aecnrm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/20/18
Conditions of Approval (if any):

9 5/8" Casing Detail

1-Halliburton Float Shoe	2.00
1-Joint 9 5/8" 40# HC L-80 LTC Casing	45.30
1-Halliburton Float Collar	1.50
102-Joints 9 5/8" 40# HC L-80 LTC	4593.54
Total Run	4642.34
+ KB	21.00
- Cutoff	27.34
CP	4636.00

Centralizers - Middle 1st jnt (4616), top 4th jnt (4455'), top 8th jnt (4275'), top 12th jnt (4094'), top 16th jnt 3913'), Top 20th jnt (3732'), top 24th jnt (3563'), top 28th jnt (3383') top 32nd jnt (3203'), top 36th jnt (3022'), top 40th jnt (2841'), top 44th jnt (2660'), top 48th jnt (2479'), top 52nd jnt (2298'), top 56th jnt (2072'), top 60th jnt (1936'), top 64th jnt (1755'), top 68th jnt (1581'), top 72nd jnt (1399') top 76th jnt (1219').

5.5" Casing Detail

1-Halliburton Float Shoe	1.30
1-Joint 5.5" 20# P110 Casing	45.12
1-Halliburton Float Collar	1.20
7-Joints 5.5" 20# P110 Casing	315.77
Marker Joint #1, 5.5" 20# P110 Casing	22.29
5-Joints 5.5" 20# P110 Casing	225.58
Marker Joint #2, 5.5" 20# P110 Casing	22.71
27-Joints 5.5" 20# P110 Casing	1217.66
Marker Joint #3, 5.5" 20# P110 Casing	22.69
1-DV Tool	2.60
6-Joints 5.5" 20# P110 Casing	269.96
4-Joints 5.5" 17# L80 Casing	177.44
Marker Joint #4, 5.5" 20# P110 Casing	22.81
11-Joints 5.5" 17# L80 Casing	487.83
Marker Joint #5, 5.5" 20# P110 Casing	22.78
59-Joints 5.5" 17# L80 Casing	2618.01
Marker Joint #6, 5.5" 20# P110 Casing	22.34
19-Joints 5.5" 17# L80 Casing	843.53
Marker Joint #7, 5.5" 20# P110 Casing	22.38
97-Joints 5.5" 17# L80 Casing	4303.24
16-Joints 5.5" 20# P110 Casing	721.94
Total Run	11381.18
+ KB	21.00
- Cutoff	21.18
CP	1381.00

Marker Joints #1-10998, #2-10750, #3-9510, #4-9039 #5-8529, #6-5889, #7-5023

Centralizers - Middle of shoe joint and every 180' for a total of 40.