Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAR 1 9 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-44319

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Ruby 2 State Com

1. Type of Well: Oil Well ■ Gas Well ☐ Other Monitor Well

8. Well Number 709H

2. Name of Operator: EOG Resources, Inc.

9. OGRID Number: 7377

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat: Hardin Tank; Bone Spring

4. Well Location
Unit Letter A : 313 feet from the North line and 487 feet from the East line
Section 2 Township 26S Range 34E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3297' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☑ | | |
| DOWNHOLE COMMINGLE | ☐ | | | | | | |
| CLOSED-LOOP SYSTEM | ☐ | | | | | | |
| OTHER: | ☐ | | | OTHER: | ☐ | | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4/18 Resumed drilling 12-1/4" hole.
3/6/18 Ran 9-5/8", 40# J-55 LTC (0' - 4033)
Ran 9-5/8", 40# HCK-55 LTC (4033' - 5280')
Cement lead w/1235sx class C,12.7 ppg, 2.24 CFS yield;
tail w/265sx class C, 14.8 ppg,1.34 CFS yield.
Circulated 147 bbls of cement to surface.
Tested casing to 2742 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole.

Spud Date: 3/3/2018 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth Castillo TITLE Regulatory Tech DATE 3/14/2018

Type or print name Elizabeth Castillo E-mail address: PHONE: 432-686-3697

**For State Use Only**

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 3-19-18

Conditions of Approval (if any):