Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-44320

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
MAR 12 2018
RECEIVED

7. Lease Name or Unit Agreement Name: Ruby 2 State Com

1. Type of Well: Oil Well ■ Gas Well ☐ Other

8. Well Number 710H

2. Name of Operator: EOG Resources, Inc.

9. OGRID Number 7377

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat

4. Well Location
Unit Letter A : 280 feet from the North line and 486 feet from the East line
Section 2 Township 26S Range 34E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3297' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☑		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/18 Spud 17-1/2" hole.
3/2/18 Ran 13-3/8", 54.5# J-55 STC casing set at 1014'.
Cement lead w/615sx class C, 13.5 ppg, 1.76 CFS yield;
tail 310 sx class C 14.8 ppg, 1.36 CFS yield.
Did not circulate cement.
Tested casing to 1,500 psi for 30 minutes. Test good.
Released surface rig.

Spud Date: 3/1/2018 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [signature] TITLE: Regulatory Tech DATE: 3/8/2018

Type or print name: Elizabeth Castillo E-mail address: PHONE: 432-686-3697

For State Use Only

APPROVED BY: [signature] TITLE: Petroleum Engineer DATE: 03/20/18

Conditions of Approval (if any):