

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OOD**  
**MAR 12 2018**  
**RECEIVED**

WELL API NO. 30-025-44366
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nautilus 16 State Com
8. Well Number 712H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S263416B; Upper Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
 Unit Letter **B** : **170** feet from the **North** line and **1966** feet from the **East** line  
 Section **16** Township **26S** Range **34E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/18 Resumed drilling 12-1/4" hole.  
 2/28/18 Ran 9-5/8", 40# J-55 LTC (0' - 3704')  
 Ran 9-5/8", 40# HCK-55 LTC (3704' - **5261'**)  
 Cement lead w/925 sx class C, 12.7 ppg, 2.37 CFS yield;  
 tail w/415 sx class C, 14.8 ppg, 1.45 CFS yield.  
 Circulated 196 bbls cement to surface. ✓  
 Tested casing to 2250 psi for 30 minutes.  
 Released surface rig.

Spud Date: 2/14/2018

Rig Release Date:  

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Tech DATE 3/8/2018

Type or print name Elizabeth Castillo E-mail address: \_\_\_\_\_ PHONE: 432-686-3697

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE 03/20/18

Conditions of Approval (if any): \_\_\_\_\_