

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**HOBBS OCD**  
MAR 19 2018  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other: INJ  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: MESQUITE SWD INCORPORATED E-Mail: mwilson@concho.com  
 Contact: MELANIE WILSON  
 3. Address: CARLSBAD, NM 88221  
 3a. Phone No. (include area code): 575-748-6952  
 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWSW 270FSL 380FWL 32.355930 N Lat, 103.721703 W Lon  
 At top prod interval reported below SWSW 270FSL 380FWL  
 At total depth SWSW 270FSL 380FWL

5. Lease Serial No. NMNM106915  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_  
 8. Lease Name and Well No. DEEP PURPLE SWD 1  
 9. API Well No. 30-025-44106-00-X1  
 10. Field and Pool, or Exploratory DEVONIAN  
 11. SWD T. R. M., or Block and Survey of Area UNKNOWN Sec 30 T22S R32E Mer NMP  
 12. County or Parish LEA  
 13. State NM  
 14. Date Spudded 10/26/2017  
 15. Date T.D. Reached 12/29/2017  
 16. Date Completed  D & A  Ready to Prod. 01/02/2018  
 17. Elevations (DF, KB, RT, GL)\* 3544 GL

18. Total Depth: MD 17673 TVD 17673  
 19. Plug Back T.D.: MD 17673 TVD 17673  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) POROSITY;COMPOS  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	133.0	0	851		1480		0	
17.500	13.375 P110	68.0	0	4528		2580		0	
12.250	9.625 P110	53.5	0	11807	4620	2180		0	
8.500	7.625 SM-125	39.0	11524	16313		390		11524	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
5.500	16296	16300						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	16313	17673	16313 TO 17673			DEVONIAN - SWD
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	16313	17673	16313 TO 17673			DEVONIAN - SWD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
16313 TO 17673	10000 GAL 22% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Production Method
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Production Method
			→						

**ACCEPTED FOR RECORD**  
MAR 10 2018  
*Melanie Wilson*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #405883 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Dec: 2/2/2018*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WOLFCAMP	11703
				STRAWN	13346
				ATOKA	13730
				MORROW	14206
				BARNETT SHALE	15512
				MISSISSIPPIAN	15655
				WOODFORD	16156
				DEVONIAN	16261

32. Additional remarks (include plugging procedure):  
16313' - 17673' Open Hole Completion

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #405883 Verified by the BLM Well Information System.**  
For MESQUITE SWD INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 02/28/2018 (18DW0065SE)

Name (please print) MELANIE WILSON Title SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission) Date 02/27/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***