

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-025-44013		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name FLORENCE STATE 23 23 34 AR				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 202H				
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937				
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240						11. Pool name or Wildcat WC-025 G-06 S233423N; WOLFCAMP (98242)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	23	23S	34E		187	S	1767	W	LEA
BH:	C	23	23S	34E		241	N	1690	W	LEA
13. Date Spudded 11/09/17	14. Date T.D. Reached 12/02/17	15. Date Rig Released 12/05/17			16. Date Completed (Ready to Produce) 01/26/17		17. Elevations (DF and RKB, RT, GR, etc.) 3403' GR			
18. Total Measured Depth of Well 11,367'/16,143'		19. Plug Back Measured Depth 16,141'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,683' - 16016' ; WOLFCAMP							*CEMENT IN HOLE 16,143' - 16,104'			
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13.37	J55/54.5#	802'	17.5	792/C	0					
9.625	J55/40.0#	5112'	12.25	2674/C	0					
7.625	P110/29.70#	3449'	8.75	787/TXI	0					
7.625	P110/29.70#	10,733'	8.75	787/TXI	0					
7.0	P110/29.0#	11,667'	8.75	787/TXI	0					
5.5	P110/20.0#	10,655'	6.125	501/H	0					
4.5	P110/13.50#	16141'	6.125	501/H	0					
NO LINER			Tubing size	Depth Set	Packer Set	*Installed after test.				
			2 7/8"	10,560'	10,560'					
26. Perforation record (interval, size, and number) 11,683' - 16,016'; 21 stages; 6 clusters, 6 holes per @ 0.33"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
			11,683' - 16,016'		12, 761,930 lbs sand (fracture treated)					
<b>28. PRODUCTION</b>										
Date First Production 01/26/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 02/06/18	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 1585	Gas - MCF 2217	Water - Bbl. 2904	Gas - Oil Ratio 1399			
Flow Tubing Press. ---	Casing Pressure 1700	Calculated 24-Hour Rate	Oil - Bbl. 1585	Gas - MCF 2217	Water - Bbl. 2904	Oil Gravity - API - (Corr.) 43.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tony Perez				
31. List Attachments DS, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude			NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Ava Monroe			Printed Name	Ava Monroe			Title	Sr. Engineering Tech	
E-mail Address	amonroe@matadorresources.com						Date	03/12/18		