

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 136451 ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
RECEIVED
MAR 13 2018

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ✓ CHEVRON USA INC Contact: CINDY H MURILLO
 E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address
 6301 DEAUVILLE BLVD
 MIDLAND, TX 79706

3b. Phone No. (include area code)
 Ph: 575-263-0431
 Fx: 575-263-0445

10. Field and Pool or Exploratory Area
 BONE SPRING

9. API Well No.
 30-025-42629 ✓

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 ✓ Sec 29 T26S R33E NWNW 200FNL 1283FWL

11. County or Parish, State
 LEA COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS RESPONDING THE WRITTEN ORDER #18JLS07. PLEASE FIND ATTACHED A SIGNED COPY OF THE WRITTEN ORDER AND A CURRENT SITE FACILITY DIAGRAM FOR THE ABOVE FACILITY.

Accepted for Record Purposes.
 Approval Subject to Onsite Inspection.
 Date: 3-5-18
Deborah McKinney

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398178 verified by the BLM Well Information System
 For CHEVRON USA INC, sent to the Hobbs
 Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/02/2018 ()

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 12/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

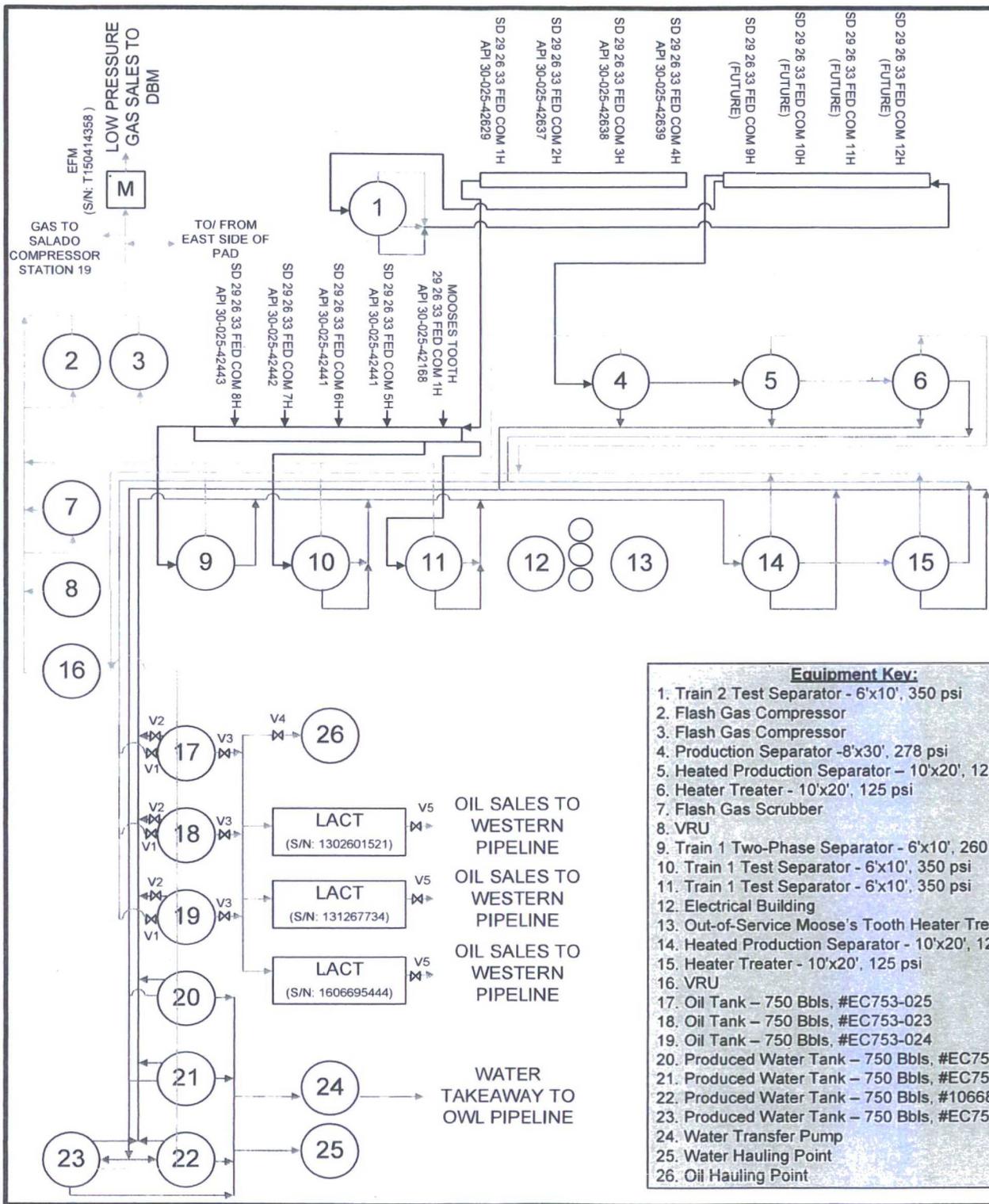
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

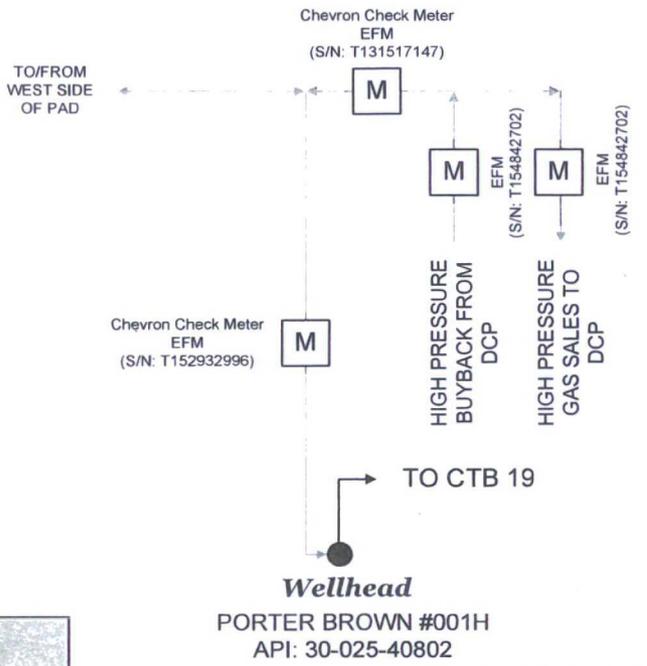
(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Equipment Key:

1. Train 2 Test Separator - 6'x10', 350 psi
2. Flash Gas Compressor
3. Flash Gas Compressor
4. Production Separator - 8'x30', 278 psi
5. Heated Production Separator - 10'x20', 125 psi
6. Heater Treater - 10'x20', 125 psi
7. Flash Gas Scrubber
8. VRU
9. Train 1 Two-Phase Separator - 6'x10', 260 psi
10. Train 1 Test Separator - 6'x10', 350 psi
11. Train 1 Test Separator - 6'x10', 350 psi
12. Electrical Building
13. Out-of-Service Moose's Tooth Heater Treater
14. Heated Production Separator - 10'x20', 125 psi
15. Heater Treater - 10'x20', 125 psi
16. VRU
17. Oil Tank - 750 Bbls, #EC753-025
18. Oil Tank - 750 Bbls, #EC753-023
19. Oil Tank - 750 Bbls, #EC753-024
20. Produced Water Tank - 750 Bbls, #EC753-017
21. Produced Water Tank - 750 Bbls, #EC753-020
22. Produced Water Tank - 750 Bbls, #106681
23. Produced Water Tank - 750 Bbls, #EC753-108
24. Water Transfer Pump
25. Water Hauling Point
26. Oil Hauling Point



Items 1, 4, 5, 6, 22, 23 currently out-of-service until train 2 upgrade is complete. Item 13 is permanently out-of-service and planned for removal.

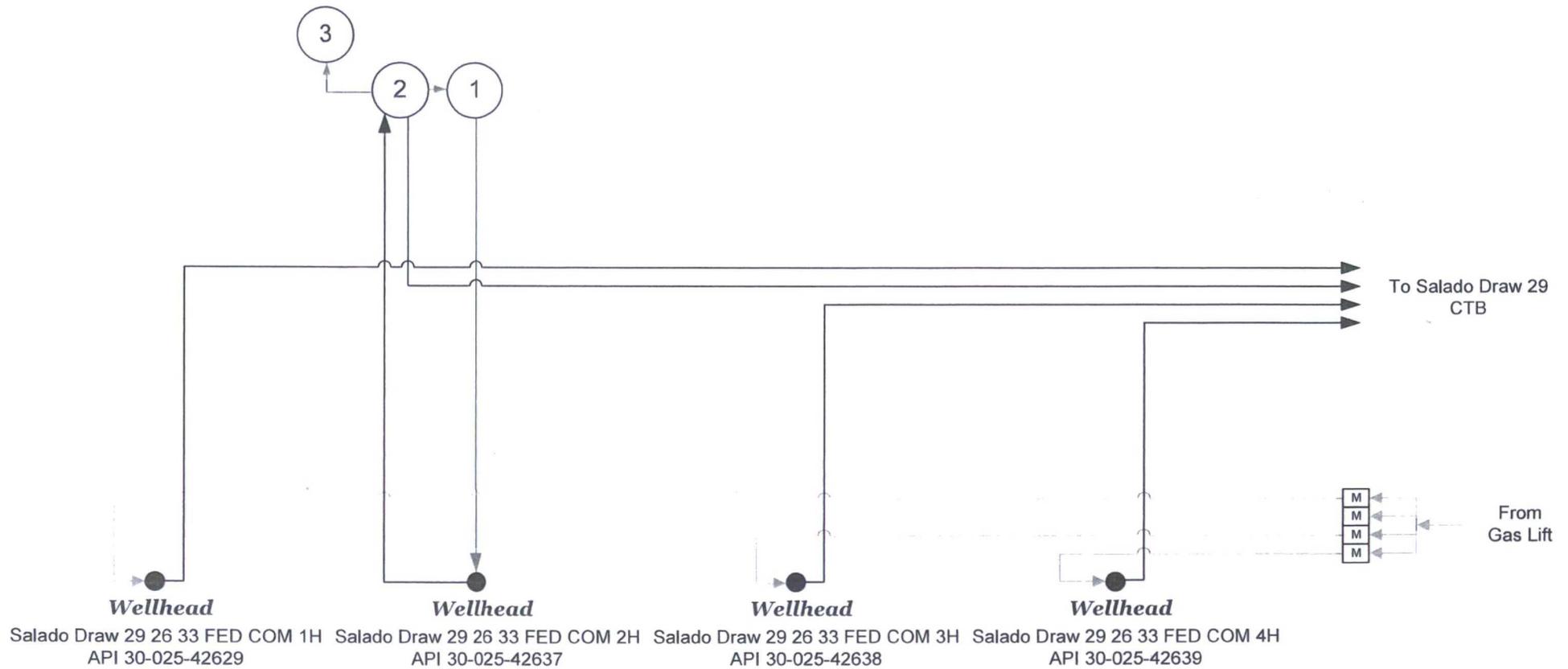
LACT Divert is piped to Heater Treaters.

Salado Draw Production and Sales Phase
 Oil Sales Description: By LACT to Pipeline
 (1) Valve 1 (V1) Open
 (2) Valve 2 (V2) Locked Closed
 (3) Valve 3 (V3) Open
 (4) Valve 4 (V4) Locked Closed
 (5) Valve 5 (V5) Locked Closed
 Open During Loading Only

CHEVRON U.S.A. Inc.

Salado Draw #29 CTB
 Lease: NMNM27506
 CA: NMNM136451
 API #: 30-025-40802

Site Security Diagram
P-19-26S-33E 340 FSL 340 FEL
 Lea County, New Mexico
 December 2017



CHEVRON U.S.A. Inc.

Salado Draw 29 26 33 FED COM 1H
 Lease: NMNM27506
 CA: NMNM136451
 API #: 30-025-42629

Site Security Diagram
 D-29-26S-33E 200 FNL 1283 FWL
 Lea County, New Mexico
 December 2017

Equipment Key:

- 1. Jet Pump System – Quintiplex Pump
- 2. Jet Pump System – Separator
- 3. Jet Pump System – Emergency Vent Tank
(contains liquids in case of vessel overpressure)