

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>HOBBS OCD</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>MAR 22 2018</b>				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-025-44264						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:					5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)					GEM 36 STATE COM					
<input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					6. Well Number:					
					6H					
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator					9. OGRID					
EOG RESOURCES INC					7377					
10. Address of Operator					11. Pool name or Wildcat					
PO BOX 2267 MIDLAND, TEXAS 79702					JENNINGS UPPER BONE SPRING SHALE					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	25S	32E		220'	SOUTH	2276'	WEST	LEA
BH:	C	36	25S	32E		245'	NORTH	2341'	WEST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
02/03/2018	02/14/2018	02/17/2018		03/06/2018		3369' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 13,941' TVD 9,204'		MD 13,830' TVD 9,200'		YES		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
BONE SPRING SHALE 9694-13,830'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		800'		17 1/2"		730 SXS CL C/CIRC		
9 5/8"		40# J-55		4,736'		12 1/4"		1200 SXS CL C&H/CIRC		
5 1/2"		20# HCP-110		13,926'		8 3/4"		1900 SXS CL C&H		ETOC 1,225'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
9694-13,830' 3 1/8" 1230 holes					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9694-13,830'		Frac w/11,645,010 lbs proppant; 189,020 bbls load fld			
<b>28. PRODUCTION</b>										
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )				
03/06/2018		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
03/15/2018	24	48		1946	4044	2737	2078			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
	869					46				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By			
SOLD										
31. List Attachments										
C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Title	Date					
	Kay Maddox			Regulatory Analyst	03/21/2018					
E-mail Address	kay_maddox@eogresources.com									

