Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-07329
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE \
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SOCH  Gas Well  Other Injection Well	7. Lease Name or Unit Agreement Name
PROPOSALS.)	CENTER (TORING TOT) TORING CENTER OF THE CONTROL OF	Charlcia A. Taylor  8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other Injection Well	8. Well Number 1
2. Name of Operator  Avra Oil C	ompany	9. OGRID Number 1340
3. Address of Operator	ompany	10. Pool name or Wildcat
	las Parkway, Ste. 265, Dallas, TX	
4. Well Location		
Unit Letter I : 660	feet from the <u>East</u> line and <u>1980</u>	feet from theSouthline
Section 11		MPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3634.6	
12 (11-	A	Demont on Other Dete
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2-26-18 M.I.R.U. Well Service Company. Unset packer. T.O.H.W. 129 Jts of 2 3/8" PVC coated Tbg and 5 1/2" AD-1 packer. SD		
2-27-18 T.I.H.W. 5 1/2" AD-1 coated packer and 129 Jts of 2 3/8" PVC coated Tbg. Circ. Hole w/ 2% KCL water and packer fluid, set		
packer @ 4063'. RD.		
3-5-18 Pressured casing to 580 psi, dropped to 570 psi after 30 minutes. Witnessed by Gary Robinson with the OCD.		
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Spud Date: 2 – 2 (	7 / F Rig Release Date: 2 _ 2	7-2018
Spud Date: $2-2\xi$	2018 Rightituse Butc. 2-6	1-2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1000	Of hubi-	19
SIGNATURE (Reed)	FITLE President	DATEMarch 29, 2018
Type or print name Saeed Afghahi E-mail address: avra@avraoil.com PHONE: 214-692-7200		
For State Use Only		
VI about Diami 10/17 3/22/2018		
APPROVED BY:	TITLE NO 14	DATE SICE/COIO
Conditions of Approval (if any):	1	

RBBMS-CHART-V