

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87001

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

MAR 22 2018

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Piper 2 State
8. Well Number #1
9. OGRID Number 371599
10. Pool name or Wildcat WC-025 G-06 S193702D; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Riley Exploration Operating Company, LLC

3. Address of Operator
2008 N. Council Blanchard, OK 73010

4. Well Location
Unit Letter D : 330 feet from the North line and 330 feet from the West line
Section 2 Township 19S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandoned <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/2017 - Riley Permian Operating Co., LLC would like to request to temporarily abandon the Piper 2 State #1 wellbore. Please see the attached wellbore schematic on how we'd like to proceed.

11/21/2017 - Riley Permian Operating Co., LLC performed the MIT test this morning in order to TA the well. George Bowers was the NMOCD representative present at the test. The requirements consisted of holding 500 psi on casing for 30 minutes. In order for it to be a valid test, the pressure had to hold constant with zero pressure leak off. Unfortunately, the Piper 2 State #1 did not pass the test. Laura Winkler and Daniel Griffin contacted Maxey Brown, NMOCD District Supervisor, 2 hours later to request permission to set a CIBP above the perms @ 4,270'-4,390' and re-test for mechanical integrity. Mr. Brown agreed to our request with some additional guidelines: 1) CIBP must be set within 100' of top set of perms @ 4,270'-4,390' 2) Must ball 35' of cement on top of CIBP 3) Give NMOCD a 24 hr notice before re-testing for mechanical integrity. The next test will be set for the week of 11/27/2017.

11/28/2017 - Riley Permian Operating Co., LLC performed the MIT test this morning in order to TA the well. George Bowers was the NMOCD representative present at the test. The requirements consisted of holding 500 psi on casing for 30 minutes. In order for it to be a valid test, the pressure had to hold constant with zero pressure leak off. WE pressured up to 580 PSI for 30 minutes with no leak off. Successful test and pressure chart attached.

3/19/2018 - Riley Permian Operating Co., LLC would like to perform a 2nd MIT on the Piper 2 State #1 well on March 20, 2018 @ 9:00am. This email is being sent to Maxey Brown, George Bowers, Kerry Fortner, and Paul Kautz. This is being performed because the 1st MIT expired. Once the MIT is complete, we'd like to have this TA status last for 1 year.

3/20/2018 - Riley Permian Operating Co., LLC performed the MIT this morning to continue to keep the well TA'd. George Bowers was the NMOCD representative present at the test. We started at 570# and held for 32 minutes and ended up at 560#. MIT passed. Please issue a new TA with a year TA status.

This Approval of Temporary Abandonment Expires 3/20/2021

DUPLICATE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Winkler TITLE Regulatory Compliance Specialist DATE 3/21/2018

Type or print name Laura Winkler E-mail address: laurawinkler@rileyexploration.com PHONE: 405-415-8688

For State Use Only

APPROVED BY: Maxey Brown TITLE AO/II DATE 3/22/2018

Conditions of Approval (if any):

