Interstant National National State of Strict II Interstant National National Resources May 27, 2004 Interstant National National Resources May 27, 2004 District II Submit Notion National National Resources May 27, 2004 District II Operator Name and Address Operator Name and Address CHEVRON US A. INC. 1000 Ris Drazos Road, Aztec, NM 87505 Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address CHEVRON US A. INC. 1000 Ris Drazos Road, Aztec, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address CHEVRON US A. INC. 1000 Ris Drazos Road Operator Name and Address OPERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OPERMIT ROAD OPERMIT ROAD OPERMIT ROAD OPERMIT ROAD OPERMIT ROAD OPERMIT ROAD <td colspan<="" th=""></td>					
District IV 1220 South St. Francis Dr. AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705 4323 OGRID Number * Property Code * Property Name CENTRAL DRINKARD UNIT * Well No. 412 * * Proposed Pool 1 DRINKARD * Proposed Pool 2 * * * Proposed Pool 1 DRINKARD * * * * * Proposed Pool 1 DRINKARD * * * * * * UL or lot no. A Section Township Range Lot Idn Feet from the 670' Feet from the NORTH East/West line Country LEA					
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 'Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705 'Property Code 2606 'Property Name CENTRAL DRINKARD UNIT 'API Number 30 – 025-25223 'Proposed Pool 1 DRINKARD 'Proposed Pool 1 DRINKARD 'Proposed Pool 2 ''Durface Location ''DurflySouth line 670' Feet from the NORTH Feet from the 270' East/West line EAST County LEA					
Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705 4323 OGRID Number 30 – 025-25223 * Property Code 2606 * Property Name CENTRAL DRINKARD UNIT 30 – 025-25223 * Proposed Pool 1 DRINKARD * Proposed Pool 2 * UL or lot no. A * Section 29 * Township 21-S * Range 37-E Lot Idn Feet from the 670' Feet from the NORTH East/West line 270' County EAST					
API Number 30 – 025-25223 Property Code 2606 Property Name CENTRAL DRINKARD UNIT Well No. 412 * Proposed Pool 1 DRINKARD * Proposed Pool 2 * Proposed Pool 1 DRINKARD * Proposed Pool 2 * Surface Location * Surface Location UL or lot no. A Section 29 Township 21-S Range 37-E Lot Idn Feet from the 670* Feet from the NORTH East/West line 270* County EAST					
* Property Code 2606 * Property Name CENTRAL DRINKARD UNIT * Well No. 412 * Proposed Pool 1 DRINKARD * * * * * * * * * * * * * * * * * * *					
DRINKARD 7 Surface Location UL or lot no. Section A 29 Township 21-S Range 37-E Lot Idn Feet from the 670' North/South line NORTH Feet from the 270' East/West line EAST County LEA					
7 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the 670' North/South line Feet from the 270' East/West line County A 29 21-S 37-E 670' NORTH 270' EAST LEA					
UL or lot no. Section Township Range Lot Idn Feet from the 670' NORTH 29 21-S 37-E Lot Idn Feet from the 670' NORTH 270' EAST LEA					
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County D 29 21-S 37-E 340' NORTH 1010' WEST LEA					
Additional Well Information					
¹¹ Work Type Code ¹² Well Type Code ¹³ Cable/Rotary ¹⁴ Lease Type Code ¹⁵ Ground Level Elevation D OIL ROTARY P 3489'					
¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁰ Spud Date NO 6670' DRINKARD 4-26-06					
Depth to Groundwater 50 Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'					
Pit: Liner: Synthetic 20 mils thick Clay Pit Volume: 1965_bbls Drilling Method:					
Closed-Loop System					
²¹ Proposed Casing and Cement Program					
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC					
NO CHANGE					
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present no ductive zone and proposed new productive zone.					
Describe the blowout prevention program, if any. Use additional sheets if necessary. CHEVRON U.S.A. INC. INTENDS TO DRILL A HORIZONTAL LATERAL IN THE SUBJECT WELL					
KICK OFF POINT - 6546' TOP OF WINDOW - 6546' Permit Expires 1 Year From Approval					
KICK OFF POINT - 6546' TOP OF WINDOW - 6546' BOTTOM OF WINDOW - 6670' TARGET INTERVAL - 6546'-6670' LENGTH OF LATERAL - 6546'-6670' LENGTH OF LATERAL - 4000'					
LENGTH OF LATERAL - 4000'					
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines [2], a general permit [], or Approved by:					
()					
Printed name: DENISE PINKERTON Januar Marker for Title: Title: REGULATORY SPECIALIST Title: Approval Date:					
E-mail Address: LEAKEJD@CHEVRON.COM APR 2 4 2006 Date: 4-24-2006 Phone: 432-687-7375 Conditions of Approval Attached					

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LO	CATION	AND ACR	EAGE DEDIC	CATION PLA	٩T		
· · ·	r		² Pool Code		³ Pool Name					
30-025-25223				19190 DRINKARD						
* Property Code			[*] Property Name			* Well Number				
2606	2606			CENTRAL DRINKARD UNIT					412	
'OGRID	No.			' Operator Name					' Elevation	
4323				CHEVRON U.S.A. INC.					3489'	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
A	29	21-S	37-E		670'	NORTH	270'	EAST	LEA	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
D	29	21-S	37-E		340'	NORTH	101 0'	WEST	LEA	
" Dedicated Acres " Joint or Infill " Consolidation Code " Order No.										
160	C									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SHE 270'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has the to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a valuratory pooling agreement or a compulsory pooling order hereafter emered by the division. HUMAN LIKED
		Signande Date DEMISE PINK FRTON Printed Name
÷		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Signature and Seal of Professional Surveyor:



District II Energy Mi 1301 W. Grand Avenue, Artesia, NM 88240 Oil O District III Oil O 1000 Rio Brazos Road, Aztec, NM 87410 1220 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Sat Pit or Below-Grad	ate of New Mexico nerals and Natural Resources Conservation Division South St. Francis Dr. anta Fe, NM 87505 de Tank Registration or Clos k covered by a "general plan"? Yes	sure			
Type of action: Registration of a pit o	r below-grade tank D Closure of a pit or below-	grade tank			
Operator: CHEVRON U.S.A. INC. Telephone 432-687-7375 e- mail address: LEAKEJD@CHEVRON.COM Address: 15 SMITH ROAD, MIDLAND, TX 79705 Facility or well name: CENTRAL DRINKARD UNIT #412H API #: 30-025-25223 U/L or Qtr/Qtr A Sec29 T 21-S R 37-E County LEA Latitude Longitude NAD: 1927 1983 Surface Owner: Private					
Pit	Below-grade tank	······································			
Type: Drilling	Volume:bbl Type of fluid:				
	Construction material:				
Lined	Double-walled, with leak detection? Yes 🔲 If	not, explain why not.			
Liner type: Synthetic Thickness 20 mil					
Pit Volume 1965 bbl					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	10 POINTS			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $[D]$, a general permit $[]$, or an (attached) alternative OCD-approved plan $[]$.					

Date: 4-24-2006

Printed Name/Title Denise Pinkerton

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Signature	άŊ	mise	$\bigvee \iota$	nRet	ton

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

A	-
Approval	
	٠

Printed Name/Title

Signature PETROLEUM ENGINEER

Regulatory specialist

APR 2 4 2006

Date:



Key Rig #117 Pit Design

 The sender of this message has requested a read receipt. Click here to send a receipt. Mull, Donna, EMNRD 					
То:	Mull, Donna, EMNRD				
Cc:					
Subject:	RE: Financial Assurance Requirement				
Attachmei	nts:				

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD Sent: Monday, April 24, 2006 9:08 AM To: Phillips, Dorothy, EMNRD Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Capataz Operating Inc (3659) Chevron USA Inc, (4323) Range Operating New Mexico Inc (227588)

Please let me know. Thanks Donna.

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement-2.E... 4/24/2006