							٠				
District I • 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410			En	Oil Cons	ervati	on Di	vision		in to appro	Form C-101 May 27, 2004 priate District Office	
District IV 1220 S. St. Fr					1220 Sou Santa		1 '		6 41	S A	MENDED REPORT
	,	,		TO DI		ŕ	/ 6,	69 .	%		ND A ZONIE
AFFL	ICATI	ON FUI	Operator Name CHEVRON U	and Addre		CIVIE	K, DI		N, PLUGBA	GRID Numb	
			15 SMITH MIDLAND, TE	ROAD	5				30 - 025-32	API Number	_
³ Prope	rty Code 29908	/			⁵ Property I B.F. HAR		В		30 025-52		ell No.
			Proposed Pool 1						¹⁰ Prop	osed Pool 2	
	TEAQO	UE GLORIE	TA UPPER PADDO	CK SOUTH	⁷ Surface	Locat	ion				
UL or lot no.	Section	Township	Range	Lot I				outh line	Feet from the	East/West line	County
E	9	23-S	37-E	<u>.l</u> .	1780'		NORTH		660'	WEST	LEA
III and an		I		T	om Hole Locat						
UL or lot no. D	Section 9	Township 23-S	Range 37-E	Lot I	dn Feet fro	m the	North/S NORTH	outh line I	Feet from the 330'	East/West line WEST	County LEA
11		· · · · · · · · · · · · · · · · · · ·	12		ditional We		rmati				
	Type Code	Som fal	OIL	ode 13 Cable/Rotary ROTARY			14 Lease Type Code P		15 Ground Level Elevation 3317'		
	ultiple	3	17 Proposed Dep 5126'	th		mation	on 19 Contractor			²⁰ Spud Date 4-25-2006	
Depth to Grou		50			e from nearest fres	sh water well Distance from nearest surface water					
Pit: Liner	Synthetic	<u></u>	_mils thick Cla	y Pit	Volume: 3500	bbls		Drillin	ng Method:		
Close	d-Loop Sys	stem 🔲				·			r 🗌 Brine 🗌 Di	esel/Oil-based	Gas/Air
		1	21	Propos	sed Casing a	nd Ce	ment	Progra	m		
Hole S		Cas	ing Size	Casing weight/foot		S	etting D	epth	Sacks of Ce	ment	Estimated TOC
No cha	nge										
		<u> </u>									
²² Describe to	he proposed	d program. I	f this application	is to DEE	PEN or PLUG BA Il sheets if necessa	ACK, giv	e the dat	a on the p	present productive z	one and proposed	new productive zone.
	•	•				•	~ ~ ~ ~				
CHEVRON	J.S.A. INC	. INTENDS	10 DRILL A HC	rizonta • Evoit	il Lateral in 63 1 Year F 685 Drilling	From	Appr	A6 71			
KICK OFF PO	DINT – 502 DOW – 50	20' 20'	De Pentra	ee Uni	ess Drilling	Und	grvæg (/	اء		
2011011101	*********	, 5017					tori	2000	æ		
TARGET INT											
										_	
			n given above is urther certify the			OIL CONSERVATION DIVISION				SION	
constructed :	according	to NMOCD	guidelines Д, a roved plan 🔲.		· · _ ·	Approved by:					
Printed name		E PINKERT		<u> </u>	Vartor	T:41=:		P	ETROLEUM	NGINEER	
		SPECIALIS	- 1 AX / IX	SK LY	UNWUUN	Title:	val Date		- 4		
E-mail Addre						Approval Date: Expiration Date: APR 2 / 2006					
					Conditions of Approval Attached						

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT						
	² Pool Code ³ Pool Name					
	58595	TEAGUE GLORIETA UPPER PADDOCK	TEAGUE GLORIETA UPPER PADDOCK SOUTHWEST			
	' Well Number					

¹ API Number 30-025-32106 Property Code B.F. HARRISON B 10 OGRID No. Operator Name Elevation 4323 CHEVRON U.S.A. INC. 3317

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	9	23-S	37-E		1780'	NORTH	. 660'	WEST	LEA
11 Rottom Hole Location If Different From Surface									

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	23-S	37-E		330'	NORTH	330'	WEST	LEA
12 Dedicated Acres	¹³ Joint or	Infill "C	onsolidation	Code 15 Or	der No.				
160									
1				l l					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

330 BHL	Proje	Erea-	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unteased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofare entered by the division. 4-18-2006 MALLY MALLY MALLY Date
610'SHL			DENISE PINKERTON Printed Name
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
			Signature and Seal of Professional Surveyor: Certificate Number

5	i visi	4
70	• 29 • 31 • 1	9-30 • 3
•71 B.F. Harrison 'B' •39 •27	R.R. Sims 'A' • 33 • 33 • 449 • 33 • 34 • 449	R.R. Sims 'B'
• 10	B.F. Harrison 'B' 644 18 W142 - 6,074 WD 64 - 6,027 • 12 12 12 12 12 12 12 12	•45 •5 •63 •63 •64 •64 •64 •64
8 ◆ 55 ◆ 59	B.F. Harrison C' WI-54 ON WI-54 O	• 57 • 56
Zone: PRODUCTION - O GLORIETAUPPERPADD WD-2 3-5	O IS PRESENT	0

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. office Santa Fe, NM 87505

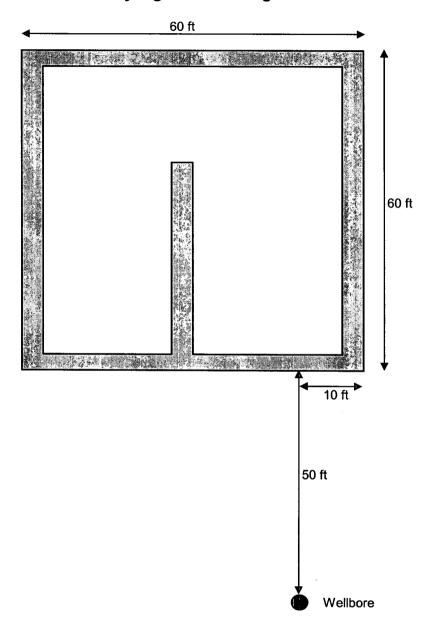
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

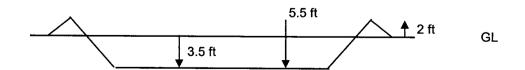
Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank								
Owner CHEVROLUS A DIG TO THE ADMINISTRATION OF THE ADMINISTRATION								
Address: 15 SMITH ROAD, MIDLAND, TX 79705	Operator: CHEVRON U.S.A. INC. Telephone 432-687-7375 e- mail address: LEAKEJD@CHEVRON.COM							
Facility or well name: B. F. HARRISON B #10H API #: 30-025-3210	6 U/L or Otr/Otr E Sec 9 T 23-S R 37-	E						
County LEA Latitude								
Surface Owner: Private		-						
Pit								
Type: Drilling								
	Construction material:							
Lined	Double-walled, with leak detection? Yes If no	t, explain why not.						
Liner type: Synthetic Thickness 20 mil								
Pit Volume 3500 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet							
high water elevation of ground water.)	So reet of more, out less than 100 reet	(10 points)						
,								
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)						
water source, or less than 1000 feet from all other water sources.)								
, , , , , , , , , , , , , , , , , , , ,								
Distance to surface water: (horizontal distance to all wetlands, playas,	1000 feet or more							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 leet of more	(0 points)						
		30 POINTS						
	Ranking Score (Total Points)	30 POINTS						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indicate	ate disposal location: (check the onsite box if						
your are burying in place) onsite \square offsite \square If offsite, name of facility_	(3) Attach a general c	description of remedial action taken including						
remediation start date and end date. (4) Groundwater encountered: No \square Y	es 🔲 If yes, show depth below ground surface	ft. and attach sample results.						
(5) Attach soil sample results and a diagram of sample locations and excaval	tions.							
Additional Comments:								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .								
and occur with the contains according to Partoco guidenines, a general permit, or an (attached) alternative Ocu-approved plan								
Date: 4-19-2006								
Printed Name/Title Denise Pinkerton Regulatory specialist	Printed Name/Title Denise Pinkerton Regulatory specialist Signature							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: PETROLEUM ENGINEER	_							
to the second se	Similar Market							
Printed Name/Title	Signature	APR ¹⁶ 2 4 2006						

Key Rig #117 Pit Design





Sent: Mon 4/24/2006 9:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Monday, April 24, 2006 9:08 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Capataz Operating Inc (3659) Chevron USA Inc, (4323) Range Operating New Mexico Inc (227588)

Please let me know. Thanks Donna.