

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1361 W. Grand Avenue, Artesia, NM 88210 District III 1060 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-37316											
		5. Indicate Type of Lease STATE ☐ FEE ☒											
		State Oil & Gas Lease No. 1											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Salem									
2. Name of Operator Capataz Operating, Inc				8. Well No. 1									
3. Address of Operator PO Box 10549, Midland, TX 79702				9. Pool name or Wildcat Nadine; Drinkard - Abo									
4. Well Location Unit Letter A 990 Feet From The North Line and 450 Feet From The East Line Section 3 Township 20S Range 38E NMPM Lea County													
10. Date Spudded 09/06/05		11. Date T.D. Reached 09/26/05		12. Date Compl. (Ready to Prod.)									
13. Elevations (DF& RKB, RT, GR, etc.) 3573 GR		14. Elev. Casinghead 3573											
15. Total Depth 7650		16. Plug Back T.D. 7650		17. If Multiple Compl. How Many Zones? 1									
18. Intervals Drilled By Rotary		Rotary Tools Rotary		Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 6932-7054 Drinkard													
21. Type Electric and Other Logs Run CNDL, DLL				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD.	AMOUNT PULLED								
8-5/8"	24#	1635	12-1/4"	662' SX	circ'd								
5-1/2	17	7650	7-7/8	164' SX	None								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2-7/8	6836	None						
26. Perforation record (interval, size, and number) 6932-7054 160 .42" holes 7380-7448 60 .42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6932-7054</td> <td>5000 Gals 15% NEFE</td> </tr> <tr> <td>7380-7448</td> <td>73000 Gal X 134,000# 20/40</td> </tr> <tr> <td> </td> <td>4000 gals 15% NEFE</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6932-7054	5000 Gals 15% NEFE	7380-7448	73000 Gal X 134,000# 20/40		4000 gals 15% NEFE
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28. PRODUCTION													
Date First Production 02/04/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod									
Date of Test 03/08/06	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 7.6	Gas - MCF 11								
				Water - Bbl. 25	Gas - Oil Ratio 1447								
Flow Tubing Press. Pump	Casing Pressure 120#	Calculated 24-Hour Rate	Oil - Bbl. 7.6	Gas - MCF 11	Water - Bbl. 25								
					Oil Gravity - API - (Corr.) 38								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By H. S. Davis								
30. List Attachments CNDL, DLL, Deviation Survey													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature _____			Printed Name H Scott Davis Title Agent		Date 4-4-06								
E-mail Address Capatazi@sbcbglobal.net													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2880	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3140	T. Devonian	T. Menefee	T. Madison
T. Queen 3722	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4323	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6050	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6880	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
5800		7020	Dolomite
7020		7400	Lime & Dolomite
7400		7650	Dolomite & Lime