

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

HOBB'S OCD
MAILED 2-2-2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator CHEVRON USA INCORPORATED		8. Well Name and No. Scott E Federal #1
3a. Address 6301 Deauville Blvd, Midland, TX 79706	3b. Phone No. (include area code) 832-588-4044	9. API Well No. 30-025-27442
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1148' FSL & 775' FWL, Sec. 28, T18S, R32E, NMPM		10. Field and Pool or Exploratory Area Strawn, Wolfcamp
		11. Country or Parish, State Lea County, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aba
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA
P&A NR
P&A R *Pm*

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/13/2018 MIRU APWS Rig #12
 2/14/2018 - 2/19/2018 POOH w/ tbg & rods, rod pump. Unable to get past 8835'.
 2/20/2018 Received orders from BLM to pump 30sxs from 8835' - 8591'. Plug #1 - Mix & Pump 30sxs Class H cmt from 8835' - 8591'.
 2/21/2018 Tag TOC. No cmt found. Plug #1A - Mix & Pump 60sxs Class H cmt from 8835' - 8349'. WOC. Tag TOC @ 8290'. PT csg to 500#/30min. Test - OK. Charted per BLM.
 2/22/2018 Plug #2 - Mix & pump 30sxs Class C cmt from 6952' - 6649'. Plug #3 - Mix & pump 60sxs Class C cmt from 4993' - 4387'. Plug #4 - Mix & pump 30sxs Class C cmt from 4292' - 3989'.
 2/23/2018 RU W/L. TOC @ 3913'. Perf 4 holes @ 2768'. RD W/L. No Rate. Plug #5 - Mix & pump 30sxs Class C cmt from 2820' - 2517'. TOC @ 2551'.
 2/24/2018 RU W/L. Perf 4 holes @ 1251'. Set pkr @ 762'. Plug #6 - Mix & pump 80sxs Class C cmt from 1250' - 924'. Release pkr. Tag TOC @ 910'. RU W/L. Perf 4 holes @ 467'. RD W/L. Plug #7 - Mix & pump 140sxs Class C cmt from 466' - Surface. WOC.
 2/25/2018. RD. MOL.

The subject well was P&A'd on 2/25/2018 per the attached final report and plugged wellbore diagram.

Reclamation Due 8-25-18

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Howie Lucas	Title Well Abandonment Engineer
Signature <i>[Signature]</i>	Date 2/28/2018

Accepted For Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <i>Supv. PET</i>	Date <i>3-18-18</i>
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

FOR RECORD ONLY
NMDCD 03/26/2018

Scott E Fed #1 Wellbore Diagram (UCT543600)

Lease----- Scott E Fed
 Well #----- 1
 Field----- Lusk North
 County----- Lea
 State----- New Mexico
 Chevno----- EQ6821
 API #----- 30-025-27442
 Status----- P&A'd 2/25/2018
 Battery

Updated----- 03/10/17 By: Ricky Spiller
 Surf. Loc.---- 1148' FSL, 775' FWL
 Bot. Loc.---- Same
 Lat & Long 32.7143974, -103.7773743 NAD 83
 Unit Letter M
 Section 28
 Township & Range 18S & 32E
 Survey N.M.P.M
 Ini. Spud----- 06/01/83
 Ini. Comp----- 09/23/81

KB----- 3726.5'
 GR-----
 GL----- 3710'

Surface Casing

Size----- 11 3/4"
 Wt., Grd.---- 42# H-40
 Depth----- 416'
 Sxs Cmt----- 400 sx
 Circulate---- Yes
 TOC----- Surface
 Hole Size----

Intermediate Casing

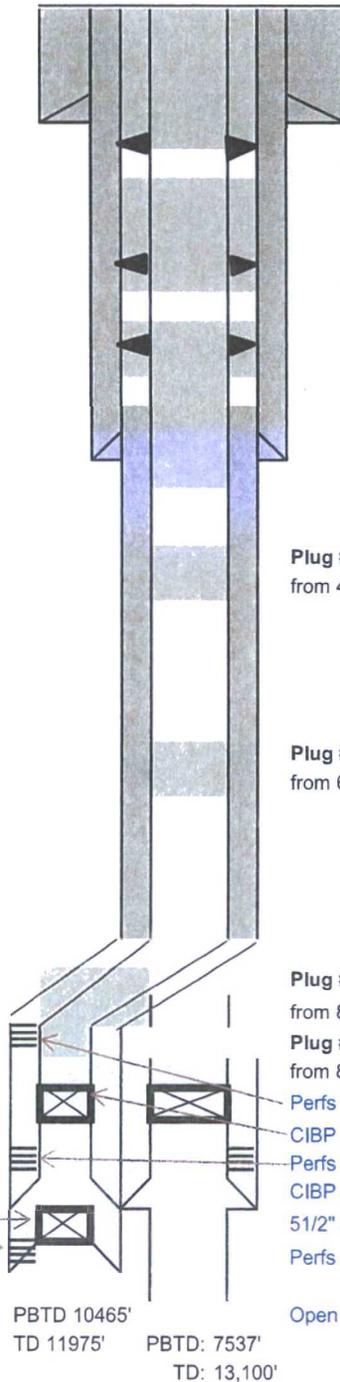
Size----- 8 5/8"
 Wt., Grd.---- 28# S-80
 Depth----- 4158'
 Sxs Cmt----- 1700 sx
 Circulate---- Yes
 TOC----- Surface
 Hole Size----

Production Casing

Size----- 5 1/2"
 Wt., Grd.---- 17# N-80
 Depth----- 11,975'
 Sxs Cmt----- 1375 sx
 Circulate---- No
 TOC----- 3658' TS
 Hole Size---- 7 7/8"

Zone Tops:

Anhydrite 1124'
 Salt 1250'
 Yates 2768'
 7 Rivers 3181'
 Queen 3803'
 Grayburg 4283'
 San Andres 4743'
 Delaware 4983'
 Bone Spring 6949'
 Wolfcamp 10282'
 Strawn 11,537'
 CIBP @ 11,572'
 Perfs 11636'-11779'



Plug #7: Mix & pump 140sxs Class C cmt
 from 466' - Surface.
 Perf 4 holes @ 466'

Plug #6: Mix & pump 80sxs Class C cmt
 from 1250' - 924'. TOC @ 910'
 Perf 4 holes @ 1250'

Plug #5: Mix & pump 30sxs Class C cmt
 from 2820' - 2515'. TOC @ 2551'
 Perf 4 holes @ 2768'

Plug #4: Mix & pump 30sxs Class C cmt
 from 4292' - 3989'. TOC @ 2913'

Plug #3: Mix & pump 60sxs Class C cmt
 from 4993' - 4387'

Plug #2: Mix & pump 30sxs Class C cmt
 from 6952' - 6649'

Plug #1A: Mix & pump 60sxs Class H cmt
 from 8835' - 8349'. TOC @ 8290'

Plug #1: Mix & pump 30sxs Class H cmt
 from 8835' - 8591'. TOC - not found

Perfs @ 8624'-8658'
 CIBP @ 10465'
 Perfs at 10489'-10604' in 2004
 CIBP @ 8730' capped with 50' of cement
 5 1/2" casing 7667'-9000' TOC 7900'
 Perfs at 8790'-8900' Bone Springs

Open hole with cement 13,100'- 8965'

PBDT 10465'
 TD 11975' PBDT: 7537'
 TD: 13,100'



Chevron
1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Scott E Federal #1
API:30-025-27442, 02/26/2018

Well Plugging Report

Cement Summary

- Plug #1** - (OPEN PERFS) Mix and pump 30sxs of Class H cement (1.06 yield, 16.4ppg, 31.8 cu/ft, 5.6 bbls slurry.) from 8835' – 8591'.
- Plug 1A** - (OPEN PERFS) Mix and pump 60sxs of Class H cement (1.06 yield, 16.4ppg, 63.6 cu/ft, 11.3 bbls slurry) from 8835' – 8349'.
- Plug #2** - (Bone Springs) Mix and pump 30sxs of Class C cement (1.32 yield, 14.8 ppg, 39.6 cu/ft, 7.0 bbls slurry) from 6952' – 6649'.
- Plug #3** - (Delaware & San Andreas) Mix and pump 60sxs of Class C cement (1.32 yield, 14.8 ppg, 79.2 cu/ft, 14.1 bbls slurry) from 4993' – 4387'.
- Plug #4** - (8-5/8 CSG Shoe) Mix and pump 30sxs of Class C cement (1.32 yield, 14.8 ppg, 39.6 cu/ft, 7.0 bbls slurry) from 4292' – 3989'.
- Plug #5** - (Yates - Base of Salt) Mix and pump 30sxs of Class C cement @ 2% (1.32 yield, 14.8ppg, 39.6 cu/ft, 7 bbls slurry) from 2820' – 2515'.
- Plug #6** - (Top Salt & Anhydrite) Mix and pump 80sxs of Class C cement @ 2% (1.32 yield, 14.8ppg, 105.6 cu/ft, 18.8 bbls slurry) from 1250' – 924'.
- Plug #7** - (Surface) Mix and pump 140sxs of Class C cement (1.32 yield, 14.8ppg, 171.6 cu/ft, 30.56 bbls slurry) from 466' – Surface.

Work Detail

PUX	Activity
02/13/2018	
P	Road equipment to location and stage.
P	Spot the base beam and rig. Pull the rig up and pick up the base beam, level up the ground. Re-spot the base beam. Secure well debrief and SDFD.
02/14/2018	
P	Safety mtg w/ JSA. WOO
P	Crew #1 arrived from Farmington NM. Safety mtg to discuss road conditions. Inspect equipment.
02/15/2018	
P	JSA. Safety meeting. Start and inspect rig equipment.
U	Spot equipment. Check PSI: TBG-10#, CSG-950#, BH-10#, RU blow down lines. Open well to pit. RU daylight unit and pumping equipment. X-over to rod equipment. Unseat rod pump. SIW due to incident on rig.
P	Tend to injured worker. Complete investigation. SDFD.
02/16/2018	
P	Held safety mtg w/ JSA. Safety stand down w/ Chevron Rep. Start and inspect equipment.
P	Check PSI: TBG-0#, CSG-155#, BH-0#. Open well to pit.
P	Load TBG with 17bbls of brine water. PSI test TBG to 500# PSI. Test Ok. Pump 30bbls of brine water down CSG.
P	LD polish rod. Work stuck rods. Unable to free rods. RU rig floor and TBG

equipment, use back off tool to free up rods. RD TBG tongs.
 P RU Rod tongs. LD 143-7/8 rods, 104-3/4 rods. SIW. SDFD.
 02/17/2018
 P Held safety mtg w/ JSA. Start and inspect equipment.
 P Check PSI: TBG-0#, CSG-15#, BH-0#. Open well to pit.
 P Function test BOP & ACCU. ND WH, NU BOP. RU rig floor & TBG equip. Release
 TBG anchor. TOO. Found fluid level at 1000'. Perf TBG request by Jimmy Bank
 Co rep.
 P RU W/L. PT lubricator to 500#. PT - OK. RIH w/ TBG shots. Perf 2 holes @ 5265'.
 RD W/L
 P TOO. SIW. SDFD.
 02/18/2018
 P Held safety mtg w/ JSA. Start and inspect equipment.
 P Check PSI: TBG-0#, CSG-15#, BH-0#. Open well to pit.
 P Cont. to tally & TOO. Found backed off rods @ 5473'. Attempt to work rods
 free. RU back off tool. Back off rods. LD 55-3/4" rods. TOO to find backed off
 rods. Back off rods @ pump, LD all rods. TOO. BOP drill.
 P TIH w/ tag sub to 4200'. SIW. SDFD.
 02/19/2018
 P Held safety mtg w/ JSA. Start and inspect equipment.
 P Check PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.
 P TIH. Spot LD machine. Tally & PU pipe. TAG @ 8835'. Attempt to work pipe in
 hole. Unable to get past 8835'. WOO. SIW. SDFD due to inclement weather.
 02/20/2018
 P Held safety mtg w/ JSA. Start and inspect equipment.
 P Check PSI: TBG-0#, CSG-10#, BH-0#. Open well to pit.
 P WOO from Chevron & BLM rep. Attempt to load the hole w/ 230bbls of brine
 water.
 P Received orders from BLM to pump 30sxs from 8835' EOT -8591' TOC.
 P Pumped **Plug #1**. Displace with salt water gel. LD TOC. TOO with 50 stands.
 SIW. WOC.
 P WOC sample. Sample was not set up. SDFD
 02/21/2018
 P Held safety mtg w/ JSA. Start and inspect equipment.
 P Check PSI: TBG-VAC#, CSG-VAC#, BH-0#. Open well to pit.
 P TIH to tag TOC. No TOC found. Pump 55bbls to make sure TBG was clear. WOO.
 Received approval from BLM (Jim Amos) to pump 60sxs @ 9:30 AM
 P Pumped **Plug# 1A**. Displace w/ salt water gel. LD TOC. TOO. WOC 4 hours.
 WOC sample.
 P TIH. Tag TOC @ 8290'. Establish circ. w/ 55 bbls of brine water. Roll wellbore
 clean with 180bbls. PT CSG to 500#/30min. Test - OK. Charted per BLM & Hank
 Smith (Co. Rep).
 P SIW. SDFD. Clean and secure location.
 02/22/2018
 P Held safety mtg w/ JSA. Start and inspect equipment.
 P Check PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.
 P Pump 192bbls of salt water gel. LD TBG to plug #2.
 P Pumped **Plug #2**. Displace w/ salt water gel. LD to plug #3. Load CSG with 6
 bbls.
 P Pumped **Plug #3**. Displace w/ salt water gel. LD to plug #4. Load CSG with 5
 bbls.
 P Pumped **Plug #4**. Displace w/ salt water gel. LD to TOC, Load CSG with 2 bbls,
 reverse out with 22 bbls of salt water gel. LD to Plug #5. TOO. WOC overnight.

- P TOOH LD tag sub. SIW, SDFD.
- 02/23/2018
- P Held safety mtg w/ JSA. Start and inspect equipment.
- P Check PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.
- P RU W/L. PT W/L lubricator to 250# PSI. TEST-OK. RIH w/ HSC. Find TOC @ 2913'. PUH Perf 4 holes @ 2768'. LD HSC. Attempt to establish a rate. NO RATE. PSI @ 850#. WOO. RD W/L.
- P TIH with tag sub to 2820' EOT. Establish circulation with 3 bbls of brine water.
- P Pumped **Plug #5**. Displace w/ salt water gel. LD TOC. TOOH. SIW. WOC.
- P Load well with 6 bbls of brine water. RU W/L. RIH w/ CBL tools. Log from 2300' - surface. WOO.
- P TIH tag TOC @ 2551'. LD TBG to 816' EOT. SIW. SDFD.
- 02/24/2018
- P Held safety mtg w/ JSA. Start and inspect equipment.
- P Check PSI: TBG-0#, CSG-0#, BH-0#. Open well to pit.
- P JSA. RU W/L. RIH w/ HSC. Perf 4 holes @ 1250'. LD HSC. Establish circulation with 3 bbls of brine water. Circulate well clean w/ 70 bbls of brine water.
- P TIH with 5.5" packer, set @ 824' EOT. PT packer to 500# PSI. TEST-OK.
- P Pumped **Plug #6**. Displace w/salt water gel. SIW. WOC 4 hours.
- P Release 5.5" packer. TIH tag cement @ 910'. LD all TBG.
- P RU A-plus W/L. RIH w/ HSC and perf 4 holes @ 466'. LD HSC. Establish circulation with 4 bbls of fresh water. RD W/L.
- P RD rig floor and tbg equipment. ND BOP. NU WH.
- P Pumped **Plug #7**. SIW w/ 200# PSI. WOC overnight. SDFD.
- 02/25/2018
- P Held safety mtg w/ JSA. Journey management. Start and inspect equipment.
- P Check PSI: TBG-0#, CSG-0#, BH-0#.
- P RD pulling unit and pumping equipment. Clean and secure location. MOL.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Hank Smith	Co. Rep.	On location. Since 2/19/18.
Jimmy Banks	Co. Rep.	On location.