Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 HOBIL CONSERVATION DIVISION	30-025-03085
District III – (5/5) 743-1265 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 NMAR Santa 30 NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease NO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NEW MEXICO 'AB' STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number 4323
CHEVRON U.S.A. INC.	
 Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 	10. Pool name or Wildcat VACUUM ABO REEF
4. Well Location	
Unit Letter P :660feet from theSOUTH line and	560feet from theEASTline
Section 6 Township 18-S Range 35	
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> 3,977' (KB)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM ATTEMPT ESP PULL OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
Rigged up with routine workover rig. Attempted ESP and tubing pull, tubing stuck. RDMO	due to change in job scope.
Current plan is to rig up workover rig, attempt to pull tubing and ESP. If unsuccessful, fishing operation will commence. We will follow up with an intent to TA/P&A the well depending on the success of fishing operations.	
Current WBD attached.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLEProduction Engineer DATE3/22/18	
Type or print name _Michael Stewart E-mail address:michael.stewart@chevron.com PHONE: _432-687-7431 For State Use Only	
APPROVED BY:	
Conditions of Approval (if any):	

CURRENT WELLBORE DIAGRAM

