

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD
MAR 22 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM0245247

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **MCELVAIN ENERGY INC** Contact: **TONY COOPER**
E-Mail: **TONYOC@MCELVAIN.COM**

3. Address **1050 17TH STREET SUITE 2500 DENVER, CO 80265** 3a. Phone No. (include area code) **Ph: 303-893-0933**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWNE 235FNL 1420FEL 32.433102 N Lat, 103.344002 W Lon**
At top prod interval reported below **SESE 230FSL 660FEL 32.434299 N Lat, 103.343300 W Lon**
At total depth **SESE 187FSL 566FEL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM137190**

8. Lease Name and Well No. **EK 29 BS2 FEDERAL COM 1H**

9. API Well No. **30-025-43687-00-S1**

10. Field and Pool, or Exploratory **EK-BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **UNKNOWN**
Sec 29 T18S R34E Mer NMP

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **06/17/2017** 15. Date T.D. Reached **08/08/2017** 16. Date Completed D & A Ready to Prod. **11/02/2017**

17. Elevations (DF, KB, RT, GL)* **4050 GL**

18. Total Depth: MD **14918** TVD **10151** 19. Plug Back T.D.: MD **14818** TVD **10151** 20. Depth Bridge Plug Set: MD **14818** TVD **10151**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL DIRECTIONALSURV**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 1902 | | 1780 | | 0 | |
| 12.250 | 9.625 L80 | 40.0 | 0 | 4977 | | 1600 | | 0 | |
| 8.500 | 5.500 HCP-110 | 20.0 | 0 | 14908 | | 2205 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9914 | 9909 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|-------|-----------|--------------------|
| A) BONE SPRING | 10168 | 14758 | 10168 TO 14758 | 0.000 | 623 | OPEN - BONE SPRING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|-------|-----------|--------------------|
| A) BONE SPRING | 10168 | 14758 | 10168 TO 14758 | 0.000 | 623 | OPEN - BONE SPRING |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10168 TO 14758 | 3000 GALS HCL, 3,301,748 LBS 100 MESH, 3,293,505 LBS 40/70, 219,607 BBLs SLICKWATER |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/03/2017 | 11/04/2017 | 24 | → | 152.0 | 13.0 | 1186.0 | 38.0 | 0.86 | GAS LIFT |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/03/2017 | 11/04/2017 | 24 | → | 152.0 | 13.0 | 1186.0 | 38.0 | 0.86 | GAS LIFT |

| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|------------|-------------------|-------------|-------------|---------|---------|-----------|---------------|-------------|
| 22/64 | SI | 642 | 0.0 | 152 | 13 | 1186 | 86 | POW |

ACCEPTED FOR RECORD
MAR 21 2018
GAS LIFT
Wendy Segrete
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #396746 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due 5/2/18

KZ

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|------|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| SAN ANDRES | 5450 | 5675 | | SAN ANDRES | 5450 |
| DELAWARE | 5675 | 5715 | | DELAWARE | 5675 |
| BRUSHY CANYON | 6625 | 7850 | | BRUSHY CANYON | 6625 |
| BONE SPRING | 7850 | 9075 | | BONE SPRING | 7850 |
| BONE SPRING 1ST | 9075 | 9675 | | BONE SPRING 1ST | 9075 |
| BONE SPRING 2ND | 9675 | 9935 | | BONE SPRING 2ND | 9675 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #396746 Verified by the BLM Well Information System.
For MCELVAIN ENERGY INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 12/06/2017 (18DMH0017SE)

Name (please print) TONY COOPER Title REGULATORY MANAGER

Signature (Electronic Submission) Date 12/04/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.