| Submit 1 Copy To Appropriate District Office | office State of New Mexico istrict I – (575) 393-6161 Energy, Minerals and Natural Resources istrict II – (575) 748-1283 ODE STREET VA TION DIVISION | | Form C-103 Revised July 18, 2013 | | |
|---|---|---------------------|--|--|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | | |
| District II – (575) 748-1283 | | | 30-025-02879 | | |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr. | | ncis Dr. | 5. Indicate Type of Lease STATE FEE | | |
| 1000 Rio Brazos Rd., Aztec, NM 87419 Santa Fe, NM 87505 | | | 6. State Oil & | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | or state on the | B-1497 | |
| 87505 SUNDRY NOTICES AND PORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name | | |
| SUNDRY NOTICES AND RAPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO PRILL OR TO DEEPEN OR PLUG BACK TO A | | | East Vacuum GB/SA Tr 2622 | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 8. Well Number | | |
| 1. Type of Well: Oil Well Gas Well Other | | | 030 | | |
| 2. Name of Operator ConocoPhillips Company | | | 9. OGRID Number 217817 | | |
| 3. Address of Operator 600 N. Dairy Ashford Rd. Houston, TX 77079 | | | 10. Pool name or Wildcat Vacuum GB/SA | | |
| 4. Well Location | | | acuum GB/SA | | |
| Unit Letter E: 1980 feet from the North line and 660 feet from the West line | | | | | |
| Section 26 | | ange 35-E | NMPM | County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc. | | | | The state of the s | |
| 三世 美国西州 美国西南 | 3929' | RKB | | | |
| 12 (1) 1 | ' D | CNI | 0.1 | P 4 | |
| 12. Check A | ppropriate Box to Indicate N | ature of Notice, F | Report or Oth | er Data | |
| NOTICE OF INTENTION TO: SUE | | | SEQUENT | W ⁴ | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR | | REMEDIAL WORK | RK INT TO DA DAG | | |
| | TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR | | | INT TO PA PM P&A NR | |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | MULTIPLE COMPL | CASING/CEMENT | JOB | P&A R | |
| CLOSED-LOOP SYSTEM | | | | T OLA IX | |
| OTHER: | | OTHER: | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | |
| MIRU. ND WH, NU BOP. POOH Prod EquipmentSet CIBP @ 4045' - Circ hole w/ MLF. Spot 80sx cmt @ 4045' - 3650'. WOC-TagSpot 80sx cmt @ 3200' - 2800'. WOC-Tag | | | | | |
| MIRLI ND WH NI I BOP POOH Prod Equipment | | | | | |
| Set CIBP @ 4045' - Circ hole w/ MLF. Spot 80sx cmt @ 4045' - 3650'. WOC-Tag | | | | | |
| | | | | | |
| Perf Spot 45sx cmt @ 1727' - 1500'. WOC-Tag Perf @ 300' - Circ 120sx cmt to surface | | | | TIOR TO MS | |
| Attempt POOH. Fill wellbore. Verify cmt @ surface in all annuli | | | 101 | IRS PRICE ATIONS | |
| Terf : Spot 45sx cmt @ 1727' – 1500'. WOC-TagPerf @ 300' – Circ 120sx cmt to surfacePOOH. Fill wellbore. Verify cmt @ surface in all annuli SQ ZW 75 SX NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS | | | | | |
| Perf : Spot 45sx cmt @ 1727' – 1500'. WOC-TagPerf @ 300' – Circ 120sx cmt to surfacePOOH. Fill wellbore. Verify cmt @ surface in all annuli SQ ZW 75 5X NOTIFY OCD 24 HOURS PRIOR TO REGINNING PLUGGING OPERATIONS | | | | | |
| | | BEGINN | 111.0 | | |
| **A closed-loop system wi | ll be used for all fluids from this wel | | | | |
| | | | | | |
| Spud Date: | Rig Release Da | ate: | | | |
| Space Bate. | | | | | |
| | | | | | |
| I hereby certify that the information a | bove is true and complete to the be | est of my knowledge | and belief. | | |
| SIGNATURETITLEP&A A.M. – Basic Energy ServicesDATE3/22/18 | | | | | |
| Type or print nameGreg Bryant E-mail address: PHONE:432-563-3355 | | | | | |
| APPROVED BY: Mark Withala TITLE Petroleum Engr. Specialist DATE 03/27/2018 | | | | | |
| Conditions of Approval (if any): | | | | | |
| | | C103 | INTENT TO P | %A EXPIRES | |

1 YEAR FROM DATE OF APPROVAL

WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

TD @ 4575',

 Subarea :
 Buckeye (East)

 Lease & Well No. :
 East Vacuum (GSA) #30

 Legal Description :
 SEC,26E, T-17S, R-35E
 1980' FNL - 660' FWL

 County :
 LEA
 State :
 New Mexico

 Field :
 VACUUM
 Date Spudded :
 4/20/83

 API Number :
 3002502879
 Operator Number:

Operator Number Lease ID: Field Number: Date: 3/8/18

| Form Name | Top Depth |
|--------------|--------------|
| YATES | 2,895 |
| SEVEN RIVERS | 3,165 |
| QUEEN | 3,724 |
| SAN ANDRES | 4,363 |

WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: 3/8/18 RKB @ 3929' DF @ 3929' GL @ 3919' Subarea : Buckeye (East)
Lease & Well No. : Ea East Vacuum (GSA) #30 P&S 120sx cmt @ 300'-3' Legal Description : SEC,26E, T- 17S, R-35E 1980' FNL - 660' FWL Surface County: LEA **New Mexico** 9-5/8", 36#/ft Field: VACUUM Cmt'd w/ 900 SX Date Spudded : 4/20/83 API Number : TOC - Circ'd to surface 3002502879 Operator Number: Spot 45sx cmt @ 1727'-1500' - Tag Lease ID: Field Number: Spot 80sx cmt @ 3200'-2800' - Tag Squeezed Perfs -3069' - 3077' Squeezed Perfs - 3084' - 3093' Production 7", 24#/ft Cmt'd w/ 400 SX TOC - 1071' Calc Spot 80sx cmt @ 4045'-3650' - Tag Set CIBP @ 4045' Open Hole - (GB-SA) 4145', - 4575', 0 Top Depth Form Name YATES 2,895 SEVEN RIVERS 3,165 QUEEN 3,724 SAN ANDRES 4,363

PBTD @ Open Hole TD @ 4575',