

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12286
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 64
9. OGRID Number 4323
10. Pool name or Wildcat Shoe Bar, Strawn NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,122' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter 1 : 998 feet from the South line and 660 feet from the East line
 Section 31 Township 24S Range 38E NMPM County Lea

HOBBS OCD
 MAR 27 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 03-20-2019

INT TO PA
 P&A NR pm
 P&A R

3SEQUENT REPORT OF:
 RK ALTERING CASING
 RILLING OPNS. P AND A
 NT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/15/18 MIRU, Apollo slickline PU 1.40 gauge ring with lubricator test to 1000 psi held good. Rih & tagged up @ 6290'. POOH with gauge ring, pick up 1.23 prong RIH & tagged up @ 6305' below pkr. POOH. PU 1.50 gauge ring, RIH & tag @ 6289'. POOH. RIH with 1.50 plug. Set plug try to shear off plug slipped out. POOH still had plug.

03/16/18 Set 1.5 F plug in profile @ 6290'. Test casing to 560 psi – good. NU BOP. Released on/off tool. Mixed 20 sx CI C cmt, set cmt plug fr 6289'-5887'. LD 18 jts 2-3/8" tbg, pull 30 more jts, left 147 in hole, EOT @ 4732'. SDFN

03/17/18 Tag TOC @ 5869', tstd csg to 700 psi held good. Ran CBL f/ 5856' t/ surface – good bond f/ 5856' t/ 3150', spotty bond f/ 3150' t/ 2500', good bond f/ 2500' t/ 1950', spotty bond f/ 1950' t/ 1250', good bond f/ 1250' t/ surface. Mixed 20 sx CI C cmt, set plug fr 5154'-4753', no need to tag. Mixed 35 sx CI C cmt, set plug fr 4011'-3308'. LD 32 jts, EOT @ 2961'. TOC @ 3308'. SDFN

03/19/18 TIH, tag TOC @ 3611', discussed w/MW-OCS. Spot 20 sx CI C cmt fr 3611'. Mixed 20 sx CI C cmt fr 3611'-3210'. LD 22 jts 2-3/8", EOT @ 2897'. TIH & tag TOC @ 3158'. LD 13 jts 3-3/8", EOT @ 2702'. Mixed 20 sx CI C cmt. LD 22 jts, EOT @ 1992'. SDFN

03/20/18 TIH tag TOC @ 2240'. Mixed 20 sx CI C cmt fr 1300'-900'. Perf @ 370' (no injection rate) & again @ 200' (injection rate of 1.5 bpm @ 700 psi. Circ out 13-3/8". Closed surface. Mixed & spot 11 sx CI C cmt fr 422'-200'. Mixed 130 sx CI C cmt to surface down 4" out 13-3/8". Turn over to reclamation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/26/2018

X Nick Glann

Nick Glann
 Well Abandonment Engineer

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Marcus [Signature] TITLE P.E.S.

DATE 03/27/2018