

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

Energy, Minerals and Natural Resources

REVISED July 10, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44038
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V091900002
7. Lease Name or Unit Agreement Name POLLOS HERMANOS STATE COM
8. Well Number 2H
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO; SAN ANDRES. SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) : Gr 3777

HOBBS OCD
MAR 21 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **STEWARD ENERGY 11, LLC**

3. Address of Operator
 2600 N. Dallas Pkwy, Suite 400 Frisco, TX 75034,

4. Well Location –Surface Location
 Unit Letter **O** : **226** feet from the **South** line and **1350** feet from the East Line
 Section **10** Township **14S** Range **38E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER X **See-Attached Completion Report**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached:

- Amended Final C-102 Survey Plat Location.
- Final Completion Report.
- As drilled schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE _____ TITLE **Price LLC Consultant for Steward Energy II** DATE **Mar-21-2018**

Type or print name **Wayne Price** E-mail address: wayneprice@q.com PHONE: **505-715-2809**

For State Use Only

APPROVED BY:  TITLE **Staff Mgr** DATE **3-21-18**
 Conditions of Approval (if any): _____

Attachment to Form C-103

HOBBS OCD

MAR 21 2018

RECEIVED

Steward Energy II, LLC

BRONCO PROSPECT
Pollos Hermanos 2H

11/20/17	Spud date	
	Conductor Casing set @	53'
11/22/17	Surface Csg set @	2,434'
12/11/17	Production Csg set @	12,515'

CHRONOLOGY

Nov-17 Set conductor pipe

11/20/2017 Spud date

Drill 12.25" surface hole from 53'-2434'. Run and cement surface casing. Drill cement & shoe. Drill 8 3/4" pilot hole from 2434'-6141'. Pump plug. Drill 8 3/4" vertical from 4283'-4730'. Build curve f/ 4730'-5729'. Drill lateral from 5729'-12,515'. Run 5.5" prod. Casing & cement casing. RDMO .

TD Pilot hole 6141'

12/10/2017 TD lateral @ 12515' MD/5314' TVD Release rig 0600 12-12-2017

Selectively perforate 5.5" csg from 5933'-12373 w/ 672 holes

Completion

Fill frac pond, MIRU, opened shoe. Frac Stages 1-2. Frac stages 3-5. Frac stages 6-11. Frac stages 12-15. Frac stages 16-18. Frac stages 19-28. RIH to drill out plugs. Washed to toe and circulated. Flow well back. GIH Summit ESP, set VSD, electricians hooked up equipment.

ESP DATA: Summit pumps (303stg-SF2700) + Tandem 100HP/1218/60A 375 motors. 382 KVA Variable Speed Drive Controller - Pump intake @ 5173'

Turn well to production

General	Company: Steward Energy II, LLC	Prospect: Bronco
	Well Name: Pollos Hermanos 2H	TD (MD/TVD): 12515' MD/5314' TVD
	County: Lea	Elevation: 3777' GL & 3790' KB
	State: New Mexico	Latitude & longitude: 33.1123057/-103.080582891
	API Number: 30-025-44038	Section-Township-Range: Sec 10 T 14S, R 38E UL/Lot0
		Surface Location: 226' FSL & 1350' FEL
	Bottom Hole Location: 2356' FSL & 1310' FEL	

Formation	Depth		Casing Profile	Hole Size	Casing Specifications	Mud & Cement Program
	MD	TVD				
9 5/8" Casing @ 2434'				12 1/4"	9 5/8" 36#/ft J-55	0-2434': MW 8.5-9.8, Vis 28-29 Cement 700 sx C (11.9ppg/2.43cfs/13.877 gps) + 200 sx H (17.5ppg/.94cfs/3.36gps) cmdt w/ 700 sxs lead (241 bbls) 200 sxs tail (47 bbls) bump plug to 500# over, circulate 361sxs (125 bbls) to surface.
San Andres	4615	4611		8 3/4"	5 1/2" 20#/ft L-80 BTC	2434-KOP: MW 10, Vis 28-29 Cement w/620sx 50/50 P/C () + 2160sx 50/50 P/C (14.2ppg/1.26cfs/5.68gps) cmdt w/ 620 sxs lead (310 bbls) 2160 sxs tail (534 bbls) bump plug to 3000#, circulate 52 sxs (26 bbls) to surface. 3 Deg DL @ 4379'
Manz Marker	5246	5151				
Chambliss	5347	5222				
PI Marker	5269	5424				
Brah B	5522	5315				
			CURVE		KOP-12515': MW 10, Vis 29-30 Curve: 4730'-5729'	
			LATERAL		TD Lateral @ 12515' MD/5314' TVD Lateral: 5729' - 12515'	
End of Lateral	12515	5314				

Comments	Amended by Price LLC-Mar 21, 2018