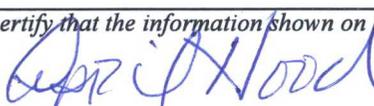


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-025-43846</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>  6. Well Number:  <b>653</b>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>Occidental Permian LTD</b>		9. OGRID <b>157984</b>					
10. Address of Operator <b>P.O. Box 4294 Houston, TX 77210</b>		11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>					
12. Location <b>Surface:</b> Unit Ltr: <b>B</b> Section: <b>24</b> Township: <b>18S</b> Range: <b>37E</b> Lot:    Feet from the N/S Line: <b>160</b> Feet from the E/W Line: <b>2234</b> County: <b>LEA</b>	<b>BH:</b> Unit Ltr: <b>O</b> Section: <b>13</b> Township: <b>18S</b> Range: <b>37E</b> Lot:    Feet from the N/S Line: <b>533</b> Feet from the E/W Line: <b>2130</b> County: <b>LEA</b>						
13. Date Spudded <b>11/17/2017</b>	14. Date T.D. Reached <b>11/19/2017</b>	15. Date Rig Released <b>11/23/2017</b>	16. Date Completed (Ready to Produce) <b>01/05/2018</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3675' GR</b>			
18. Total Measured Depth of Well <b>4700</b>	19. Plug Back Measured Depth <b>4686</b>	20. Was Directional Survey Made? <b>No</b>	21. Type Electric and Other Logs Run <b>Compensated Neutron Log</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4462 - 4606 - San Andres</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8	36	1492	12 1/4	Cl. C 585 sx	0		
7	26	4687	8 3/4	Cl. C 255 sx	0		
7	26	3848	8 3/4	Cl. C 555 sx	0		
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4382'	
26. Perforation record (interval, size, and number) <b>4462 - 4606    276 Holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>4462 - 4606    acid job w/ 2500 gals 15% NEFE</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>03/09/2018</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>ESP</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>Prod</b>			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/18/2018	24			1	189	3961	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
			1	189	3961	32	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood</b>						30. Test Witnessed By	
31. List Attachments <b>C102, C104, Logs, Inclination Report</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature			Printed Name	April Hood	Title	Regulatory Specialist	Date
E-mail Address	april_hood@oxy.com						

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1506	T. Canyon	T. Ojo Alamo
T. Salt	1626	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2746	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2980	T. Devonian	T. Cliff House
T. Queen	3531	T. Silurian	T. Menefee
T. Grayburg	3837	T. Montoya	T. Point Lookout
T. San Andres	4109	T. Simpson	T. Mancos
T. Glorieta	5575	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1506	1626	120	Red-to-purple shales with some interbedded sandstone intervals, possible heavy shales				
1626	2746	1120	Salt section with anhydrite stringers and some shales				
2746	2980	233	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
2980	3531	552	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3531	3837	306	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3837	4108	272	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4108	5575	1467	Dolomite with rare silty sandstone, rare anhydrite				
5575			Silty-sandy interbedded limestone and dolomite				