

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. <b>30-025-43806</b>	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>NEPTUNE 10 STATE COM</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: <b>703H</b>

8. Name of Operator <b>EOG RESOURCES INC</b>	9. OGRID <b>7377</b>
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>	11. Pool name or Wildcat <b>WC025 G09 S243310P; UPPER WOLFCAMP</b>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	M	10	24S	33E		164'	SOUTH	1217'	WEST	LEA
<b>BH:</b>	D	03	24S	33E		228'	NORTH	1180'	WEST	LEA

13. Date Spudded <b>10/01/2017</b>	14. Date T.D. Reached <b>11/09/2017</b>	15. Date Rig Released <b>11/12/2017</b>	16. Date Completed (Ready to Produce) <b>02/22/2018</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3613' GR</b>
18. Total Measured Depth of Well <b>MD 22,540'</b>	TVD <b>12,469'</b>	19. Plug Back Measured Depth <b>MD 22,428'</b>	TVD <b>12,469'</b>	20. Was Directional Survey Made? <b>YES</b>
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>WOLFCAMP 12,706-22,428'</b>				21. Type Electric and Other Logs Run <b>None</b>

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,348'	14 3/4"	1005 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,874'	8 3/4"	3054 SXS CL C&H/CIRC	
5 1/2"	20# ECP-110	22,530'	6 3/4"	990 SXS CL H ETOC	12,400

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>12,706-22,428' 3 1/8" 2368 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>12,706 - 22,428'</b>	AMOUNT AND KIND MATERIAL USED <b>Frac w/25,886,090 lbs proppant; 320,788 bbls load fld</b>
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**28. PRODUCTION**

Date First Production <b>02/22/2018</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>					
Date of Test <b>03/14/2018</b>	Hours Tested <b>24</b>	Choke Size <b>52</b>	Prod'n For Test Period	Oil - Bbl <b>2002</b>	Gas - MCF <b>3940</b>	Water - Bbl. <b>3655</b>	Gas - Oil Ratio <b>1968</b>
Flow Tubing Press.	Casing Pressure <b>909</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>41</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>	30. Test Witnessed By
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31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Latitude _____ Longitude _____ NAD 1927 1983
Signature  Printed Name <b>Kay Maddox</b>	Title <b>Regulatory Analyst</b>	Date <b>03/20/2018</b>
E-mail Address <b>kay_maddox@eogresources.com</b>		

