Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013	
		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-25696		
				<ul> <li>5. Indicate Type of Lease</li> <li>STATE FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> </ul>		
	ncis Dr., Santa Fe, NM	CES AND REPORTS ON WELLS				
DIFFERENT R	THIS FORM FOR PROPOSESERVOIR. USE "APPLIC	SALS TO DRILL OR TO D	DEEPEN OR PLUG BACK TO A FORM C-101) FOR SUCH		<ol> <li>Lease Name or Unit Agreement Name</li> <li>E O CARSON (PREV – CDU 422)</li> </ol>	
PROPOSALS.)     1. Type of Well: Oil Well     Gas Well			er HOBBS OCD		8. Well Number 29	
2. Name of Operator STEPHENS & JOHNSON OPERATING CO.			MAK 2 2 2018		9. OGRID Number 019958	
<ul><li>3. Address of Operator</li><li>P O BOX 2249, WICHITA FALLS, TX 76307</li></ul>			RECEIVED		10. Pool name or Wildcat TUBB OIL AND GAS (OIL)	
4. Well Location						
Unit LetterD:_1155feet from theN line and1000feet from theWline						
Section         33         Township         21S         Range         37E         NMPM         LEA         County           11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whethetc.)						
3465 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
CLOSED-LOOP SYSTEM						_
OTHER: OTHER: PLUG BACK WELL AND RENAME II. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
<ul> <li>12/20/17 Run CBL with CNL from 6236'-surface.</li> <li>01/15/18 Run bit and tbg to 5935', pressure test csg and wellhead to 2500 psi. TOOH w/tbg.</li> </ul>						
01/17/18 Perf Tubb @ 6020-6210' w/2 spf, acidized with 5000 gals.						
01/31/18 Frac Tubb zone w/1400 sx 20/40 sd in 2054 bbls gelled water. Clean up well and run rods and insert pump.						
02/15/18 Set pumping unit, laid flowlines, start producing well.						
Spud Date:	1/8/78	Ri	g Release Da	ite:	2/5/18	7
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
Thereby certary and the information above to all complete to the best of my knowledge and bench.						
SIGNATURETITLE ENGINEER DATE 3/21/18						
Type or print name       BOB GILMORE       E-mail address:       bgilmore@sjoc.net       PHONE: 940-723-2166         For State Use Only       Data       Phone:						
Petroleum Engineer palaci						
APPROVED BY:						
	V					