

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
MAR 28 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38785
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 438
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
Unit Letter A : 10 feet from the NORTH line and 420 feet from the EAST line
Section 1 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REPLACE PACKER

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- REPLACE PACKER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover summary 3/1/18-3/7/18:

MIRU. Kill well and POOH with tubing.
Cleanout from 4814-4914'.
RIH with injection packer, set at 4258', circulate packer fluid and test casing, good.
RIH with injection tubing, Run official MIT.
RDMO.

WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 3/19/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only
APPROVED BY: Maury Brown TITLE AO/II DATE 3/28/2018
Conditions of Approval (if any):

RBDMS - CHART - ✓

VGSAU 438 Wellbore Diagram

Created: 03/09/09 By: CAYN
 Updated: 03/19/18 By: M. Stewart
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 10' FNL & 420' FEL
 Bot. Loc.: 10' FNL & 670' FEL
 County: Lea St.: NM
 Status: CO2 Injector

Well #: 438 St. Lse: -
 API: 30-025-38785
 Unit Ltr.: A Section: 1
 TSHR/Rng: 18S 34E
 Unit Ltr.: _____ Section: _____
 TSHR/Rng: _____
 Directions: Buckeye, NM
 CHEVNO: LD9381
 OGRID: 4323

Surface Casing

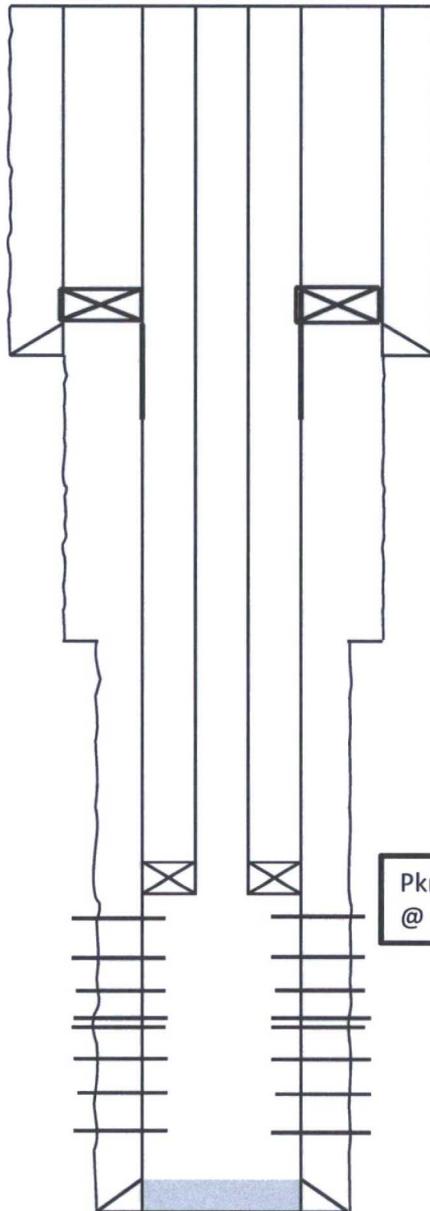
Size: 11 3/4"
 Wt., Grd.: 42# H-40 STC
 Depth: 1485'
 Sxs Cmt: 1,000
 Circulate: yes
 TOC: Surface
 Hole Size: 14 3/4"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17#, J-55 LTC
 Depth: 5,000
 Sxs Cmt: 2,100
 Circulate: Yes, 380
 TOC: Surface
 Hole Size: * 7 7/8" *

WTF ECP on 5-1/2" @ 1317'
Ryte-Wrap csg 1332-1821' (12 jts)
**Hole size 11" to 3125'*

Perfs: 4326-4821'



KB: 4008'
 DF: 4007'
 GL: 3986'
 Ini. Spud: 02/20/09
 Ini. Comp.: 04/03/09

Pkr & O/O tool
 @ 4258'

PBTD: 4916'
 TD: 5020'