


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO.		30-025-42114	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		B-1839-1	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 6. Well Number: 518	
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator				9. OGRID	
ConocoPhillips Company				217817	
10. Address of Operator				11. Pool name or Wildcat	
P. O. Box 51810 Midland, TX 79710				VACUUM; GB-SA	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	33	17S	35E	
BH:	K	33	17S	35D	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
10/04/2017	10/07/2017	02/21/2018		02/21/2018	
17. Elevations (DF and RKB, RT, GR, etc.)		3953' GL			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
5250'		5195'		YES	
21. Type Electric and Other Logs Run				SPECTRAL GR-CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
VACUUM; GB-SA 4710'-4816'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1600'	13 1/2"	1266 SXS (371 BBLS)	
7"	23#	5235'	8 3/4"	774 SXS (101 BBLS)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					4692'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4710'-4816'			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			4710'-4816'		
			106 BBLS 15% NEFE HCL ACID		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
02/28/2018		PUMP		PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
03/07/2018	24 HRS			15 BOPD	62 MCF
					Water - Bbl.
					1736 BWPD
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Rhonda Rogers		Staff Regulatory Technician	
E-mail Address		Date			
rogerr@conocophillips.com		03/21/2018			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1647'	T. Kirtland	T. Penn. "B"
B. Salt	2726'	T. Fruitland	T. Penn. "C"
T. Yates	2882'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3185'	T. Cliff House	T. Leadville
T. Queen	3759'	T. Menefee	T. Madison
T. Grayburg	4123'	T. Point Lookout	T. Elbert
T. San Andres	4450'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1539	1647		Anhydritic Dolomite				
1647	2726		Halite (salt) and Anhydrite				
2726	2882		Anhydritic Dolomite				
2882	3185		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3185	3759		Anhydrite/Dolomite w/Halite (salt)				
3759	4123		Sandstone and Anhydritic Dolomite				
4123	4450		Anhydritic Dolomite				
4450			Anhydritic Dolomite				