

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD
 MAR 27 2018
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-44371 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name ARES 4 STATE 6. Well Number: 705H
8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat WC-025 G-09 S243310P; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	04	24S	33E		790'	SOUTH	1604'	EAST	LEA
BH:	B	04	24S	33E		247'	NORTH	2248'	EAST	LEA

13. Date Spudded 01/31/2018	14. Date T.D. Reached 02/22/2018	15. Date Rig Released 02/25/2018	16. Date Completed (Ready to Produce) 03/14/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3582' GR
18. Total Measured Depth of Well MD 17,330' TVD 12,482'	19. Plug Back Measured Depth MD 17,236' TVD 12,482'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,812-17,236'				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,348'	17 1/2"	1095 SXS CL C/CIRC	
9 5/8"	40# J-55	5,022'	12 1/4"	1485 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	12,017'	8 3/4"	475 SXS CL C ETOC 4272'	
5 1/2"	20# HCP-110	17,353'	6 3/4"	570 CL H ETOC 11,017'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12,033'	12,010'

26. Perforation record (interval, size, and number) 12,812-17,236' 3 1/8" 960 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,812-17,236' Frac w/11,519,420 lbs proppant; 184,492 bbls load fluid
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28. PRODUCTION							
Date First Production 03/14/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 03/17/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1963	Gas - MCF 3958	Water - Bbl. 4966	Gas - Oil Ratio 2016
Flow Tubing Press. 1040	Casing Pressure 331	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Kay Maddox</i>	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@eogresources.com	Date 03/26/2018	

