

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30715
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1565
7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
8. Well Number 058
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4006' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
6301 Deauville - Midland, Tx 79706

4. Well Location
 Unit Letter D: 660 feet from the North line and 989 feet from the West line
 Section 36 Township 17S Range 34E NMPM County Lea

HOBBS OCD
APR 02 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO P&A <u>PM</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING/CEMENT JOB	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

- Spot 25 sx cement on top of fish. WOC & Tag.
- Pressure test casing.
- POOH to 3050'.
- Spot cement from 3050' to 2550'. WOC & Tag. (Int. shoe & base salt)
- POOH to 1605'.
- Spot 25 sx cement. WOC & Tag. (Surface shoe)
- Perf at 100'. Circulate cement to surface inside/outside 5 1/2" casing.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 3/29/18

Type or print name Jordan Fleck E-mail address: jfleck@chevron.com PHONE: 432-687-7386

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 04/05/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
 1 YEAR FROM DATE OF APPROVAL

Current VGWU #58
API No. 30-025-30715

Active Oil Well

Well Location
 660' FNL & 989' FWL
 Unit Letter D
 Section 36
 Township 17-S
 Range 34-E
 Lea County, New Mexico
 Elev: 4006' GR, 4019' KB

14-3/4" Hole
 11-3/4" 42# H-40 CSG @ 1555'
 CMT w/ 1300 sks, CIRC 207 sks

11" Hole
 27 Jts 8-5/8" 32# S-80 & 44 Jts 32# K-55
 CSG set @ 3000'
 CMT w/ 750 sks, CIRC 18 sks

Top of fish @ 3,899'

cement retainer @ 4954', 86' of workstring has cement in ID
 Casing Leak @ 5020'-5053'
 RBP @ 5800'

Top of Upper Glorieta @ 5842'

Added Perfs: 5852 - 5940'
 2 spf @ 120 degree Phasing
 6/13/03

Glorieta Marker @ 5905'

Perfs: 5967 - 5993'
 2 spf @ 120 degree phasing

Top of Paddock Lime @ 5997'

Top of Upper Paddock @ 5997'

Perfs: 6101 - 6146'
 2 spf @ 120 degree phasing

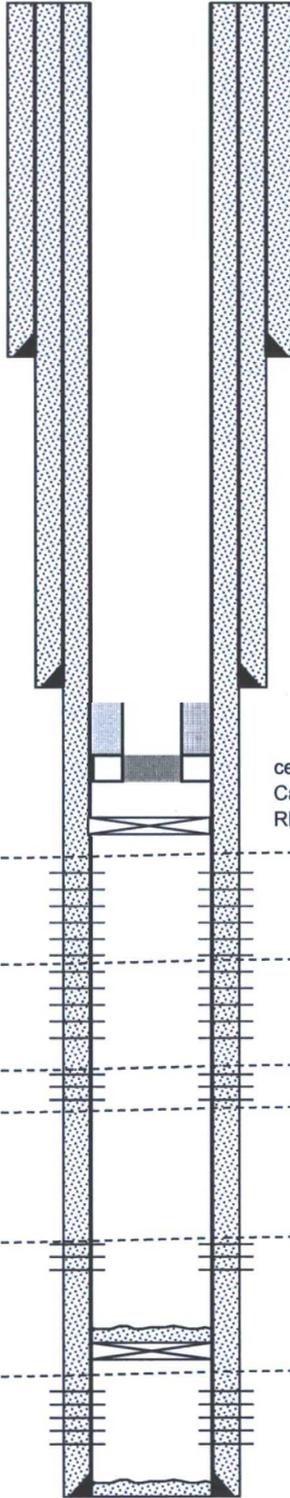
Top of Lower Paddock @ 6100'

CIBP @ 6250' w/ 20' CMT cap

Top of Blinebry @ 6398'

Abandoned Blinebry Perfs: 6398 - 6590'
 (6398, 6412-22, 62-66, 76, 84-91, 94,
 6500-04, 12, 20, 24-27, 42-45, 51-55,
 69, 78-84, 87-90)

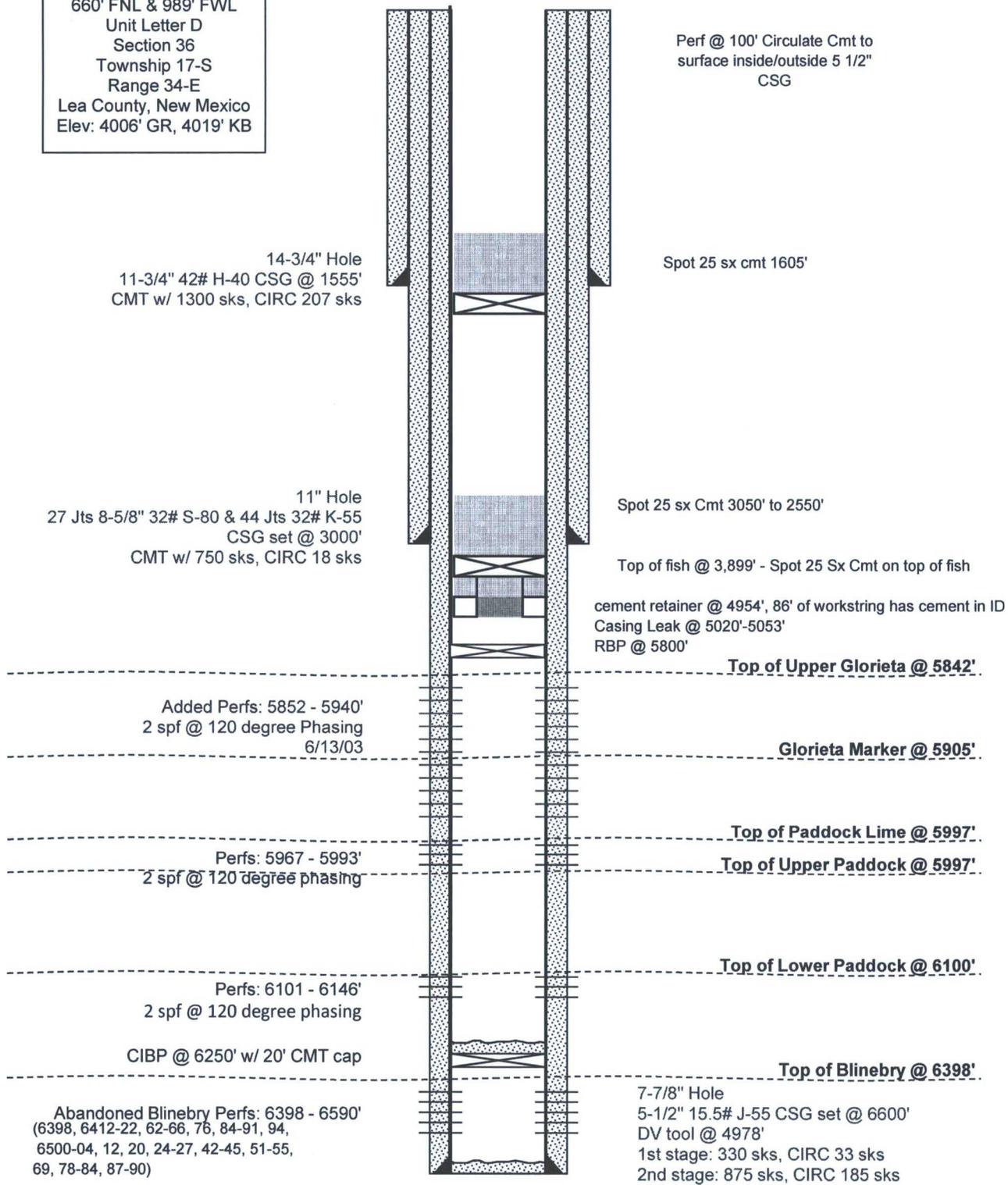
7-7/8" Hole
 5-1/2" 15.5# J-55 CSG set @ 6600'
 DV tool @ 4978'
 1st stage: 330 sks, CIRC 33 sks
 2nd stage: 875 sks, CIRC 185 sks



Proposed VGWU #58
API No. 30-025-30715

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 Township 17-S
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 CSG

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