

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

*Record Clean-Up*

WELL API NO. 30-025-42177
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 38326
7. Lease Name or Unit Agreement Name BEAMS 15 STATE
8. Well Number 4
9. OGRID Number 256512
10. Pool name or Wildcat SANMAL; PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4161' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CML EXPLORATION, LLC

3. Address of Operator P.O. BOX 890  
SNYDER, TX 79550

4. Well Location  
Unit Letter G : 2105 feet from the NORTH line and 1450 feet from the EAST line  
Section 15 Township 17S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>= 2nd copy =</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED DAILY COMPLETION REPORT

**HOBBS OCD**  
**APR 02 2018**  
**RECEIVED**

Spud Date: 12/10/2014 Rig Release Date: 01/12/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Nolan von Roeder* TITLE Engineer DATE 05/07/2015

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325/573-0750

**For State Use Only**  
 APPROVED BY: *Karen Sharp* TITLE Staff Mgr DATE 4-2-18  
 Conditions of Approval (if any):

CML EXPLORATION, LLC  
PO BOX 890  
SNYDER, TEXAS 79550

**BEAMS 15 STATE NO. 4**  
Sec. 15, T-17-S, R-33-E  
Lea County, New Mexico  
Property Code #38326 – API #30-025-42177

DAILY COMPLETION REPORT

- 02/20/15 MIRUPU, NU5K BOP & shut well in for the night.
- 02/23/15 MIRU reverse rig. Picked up 4-3/4" bit & 6 – 3-1/2" drill collars. Unloaded & racked 352 jts of 2-7/8" 6.5#/ft L80 new tubing. Tripped in the hole with bit, collars & tubing to DV tool @±6,794'. Drilled out DV tool & circulated clean. Tested DV tool & casing good to 1500 psi. Rigged down swivel. SWIFN.
- 02/24/15 Continued in the hole with tubing to 11,504'. Circulated casing with fresh water. Rigged down reverse rig. Tripped out of the hole with tubing. Laid down drill collars & bit. Rigged up Renegade Wireline & ran CBL/CCL/GR log. Plug back TD @12,894'. DV tool @6,792'. Top of cement @4,190'. Ran in the hole with 3-1/8" perforating gun. Perforated Lower Cisco (11,375-96') 4 spf, 90° phasing. Rigged down wireline truck. Picked up 5-1/2" 10K packer & ran in the hole with 80 jts of 2-7/8" tubing. SWIFN.
- 02/25/15 Continued in the hole with tubing & packer to 11,420'. Rigged up pump truck & spotted 200 gallons of 15% HCL NeFe acid across perforations. Moved & set packer @11,092'. Pressured up on casing to 1000 psi & held during acid job. Treated Cisco perms (11,375-96') with remaining 2800 gallons of acid & 100 ball sealers. Formation broke down @4300 psi. Increased rate to 4 BPM @5000 psi with 100 balls on formation. Pressured increased to 5500 psi. ISIP = 4750 psi, 5 min = 4630 psi, 10 min = 4594 psi, 15 min = 4568 psi. Rigged down acid pump. Flowed well down to test tank & began swabbing 210 bbl load back. Made 13 runs, recovered 74 bbls of fluid. Large amount of gas, 10% oil cut & fluid level @6500' from the surface on the last run. SWIFN.
- 02/26/15 SITP = 500 psi. FL = 4000' from surface. Oil cut was 30% on first run. Made 7 swab runs & dried up. Made 33 bbls of fluid, oil cut 10%. Made 3 more runs waiting 1 hour between runs. Recovered 300' of fluid per hour, 10-15% oil cut. SWIFN.
- 02/27/15 Shut down because of weather but will work tomorrow if weather permits.
- 03/02/15 SITP = 600 psi. Bled gas down to flowback tank, recovered 1 bbl of oil. Made swab run, had scattered fluid starting @2400' from the surface. Pulled 1200' of free oil. 2<sup>nd</sup> run had scattered fluid @5000' from the surface, pulled 1000' of free oil with a large amount of gas. 3<sup>rd</sup> run had scattered fluid @7000'. Pulled 1000' of fluid, 50% oil & 50% water. 4<sup>th</sup> run fluid level @9700', pulled 1000' of water with a trace of oil. Rigged down swab. Recovered a total of 22 bbls of fluid. Loaded tubing with 45 bbls of fresh water. Released packer, laid down 4 joints & tripped out of the hole with tubing & packer. Rigged up wireline truck. Ran in the hole with bailer & dumped 10 gallons of 10% acetic acid. Dumped acid from (11,108' – 11,098'). Ran in the hole with 3-1/8" perforating gun. Perforated Cisco Lime (11,104' – 11,108'), (11,098' – 11,102') and (11,062' – 11,082') 2 spf, 180° phasing. Ran in the hole with wireline & set 5-1/2" retrievable bridgeplug @11,300'. Rigged down wireline truck. Dumped 2 sacks of sand on RBP. SWIFN.

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DAILY COMPLETION REPORT

- 03/03/15 CP = 0 psi. Picked up 5-1/2" 10K packer & seat nipple. Ran in the hole with 2-7/8" tubing & packer to 10,994'. Set packer. SWI. Wait on acid frac 03/05/2015.
- 03/05/15 Rigged up Acid Specialists w/7000 gals of 15% NEFE HCL acid, 14,000 gals slickwater & 20 ball sealers. Pressured up on casing to 1500 psi & held. Began pumping down tubing w/fresh water, took 28 bbls to fill tubing. Broke down formation @2 BPM & 6091 psi. Pumped acid in stages as follows: 3000 gals acid, then 5000 gals of slickwater spacer. Treated @2 BPM & 7310 psi. When acid got to formation it broke back to 6.3 BPM @7390 psi. Continued w/2000 gals acid w/20 ball sealers. Very slight ball action. Pumped another 5000 gal slickwater stage, another 2000 gal acid stage & flushed w/6636 gals slickwater. Avg rate = 4.2 BPM, Max rate = 6.3 BPM, Avg psi = 6777, Max psi = 7746. ISIP = 6128 psi, 5 min = 5772 psi, 10 min = 5572 psi & 15 min = 5446 psi. Rigged down acid equipment. Total load = 597 bbls. Rigged up choke. SITP = 5000 psi. Opened well up on a 16/64' choke @3800 psi. Pressure decreased to 600 psi in 1 hour. Opened to 3/4" choke. Flowed back a total of 62 bbls load water in 2½ hours & died. SWIFN
- 03/06/15 SITP = 50 psi. Fluid level @2000' from the surface on the 1<sup>st</sup> run, pulled 1500' of water. Continued swabbing load back. After recovering 66 bbls of water began getting a trace of oil & a good amount of formation gas. Continued swabbing. After recovering 87 bbls of fluid the well swabbed dry. Began waiting one hour between runs. Had 500' of fluid entry per hour. Recovered a total of 93 bbls fluid, oil cut 5%. Shut well in for the weekend.
- 03/09/15 SITP = 50 psi. FL = 8000' from surface. Oil cut was 20% on 1<sup>st</sup> run. Continued swabbing. Well dried up after swabbing 28 bbls of fluid. Began waiting one hour between runs. Swabbing 400' of fluid per hour, oil cut 5%. Recovered a total of 34 bbls for the day. SWIFN.
- 03/10/15 SITP = 25 psi, FL = 10,000'. Pulled 1000' of fluid, 150' of free oil on 1<sup>st</sup> run. 2<sup>nd</sup> run pulled 50' of fluid. Waited one hour & made a 3<sup>rd</sup> run,. Got out with 400' of fluid, 5% oil cut. NDBOP, NUWH & shut well in. RDMOPU. Wait on frac.
- 03/17/15 MIRUPU. SITP = 50 psi. Made a swab run, fluid level @9000' from the surface. Pulled 1000' of fluid, 150' free oil & 850' of water. NDWH, NUBOP & loaded tubing with 60 bbls of fresh water. Released packer & tripped out of the hole. Shut well in. Moved in, set 5 frac tanks & began filling with fresh water.
- 03/18/15 NDBOP, removed 5K wellhead, NU & test 10K wellhead. NU & test 10K frac valve. SWIFN.

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DAILY COMPLETION REPORT

- 03/19/15 Rigged up ProPetro frac equipment. Frac well w/89,000 gals of 15# linear gel & 29,290 lbs of 40/70 Pro star resin coated sand. Loaded casing w/115 bbls water & started pumping into formation @30 BPM w/7187 psi. Staged sand from 0.25 #/gal to 1.25 #/gal. Avg Rate = 29 BPM, Max Rate = 32 BPM, Avg Pressure = 8081 psi, Max Pressure = 8115 psi. Did not see any significant changes throughout job. ISIP = 6905 psi, 5 min = 6222 psi 10 min = 5918 psi, 15 min = 5737 psi. Total Load = 2120 Bbls. SWIFN. RD frac equipment.
- 03/20/15 SICP = 4300 psi. Hooked up choke & flowback line. Began flowing well back to test tank on 16/64" choke. Made 86 bbls water the 1<sup>st</sup> hour, make 60 bbls of water the 2<sup>nd</sup> hour. Pressure down to 250 psi. Opened choke up to 24/64". Made 36 bbls of water in the 3<sup>rd</sup> hour. Opened choke to full open & continued flowing. Made 13 bbls of water the 4<sup>th</sup> hour with no pressure on the wellhead. Laid flowline to frac tanks, will continue flowing well back over the weekend. Recovered a total of 195 bbls of load water by noon.
- 03/21/15 Flowing on full open choke to frac tanks. Made 95 bbls of fluid overnight, trace of oil & gassing. Left well flowing overnight.
- 03/22/15 Flowing pressure = 0 psi. Made 5 bbls of fluid overnight, well gassing. Left open to tank.
- 03/23/15 Made 4 bbls overnight. Gassing, oil cut 20%. Rigged up pump truck & pumped 15 bbls of brine water down casing. Bled down to test tank. ND 10K frac valve & 10K wellhead, NU 5K wellhead & NUBOP. Tripped in the hole with packer & tubing. Set packer @10,994'. Rigged up & began swabbing. Recovered 70 bbls of fluid. Last run fluid level was 5500' from the surface, oil cut 5%. SWIFN.
- 03/24/15 SITP = 170 psi, 1<sup>st</sup> FL @3500' from the surface. Pulled 1200' of fluid. 300' free oil & 900' 25% oil – 75% water. Continued swabbing. Swabbed dry after recovering 89 bbls of fluid, oil cut 5%. Waited one hour between runs. Had 600' entry every hour, 5% oil cut. Made a total of 95 bbls for the day. SWIFN.
- 03/25/15 SITP = 100 psi, FL @7500' from the surface. Pulled 1200' of fluid. 300' free oil, 900' of 30% oil & 70% water. Loaded tubing with 45 bbls of fresh water released packer & tripped out of the hole. Ran back in the hole with retrieving head & tubing. Tagged sand @±11,255' (45' of sand). Washed down to retrievable bridgeplug @11,300' circulated clean & latched onto plug. Attempted to release plug but could not. Left tubing with 20,000# pulled on it & the plug in the release position overnight. Will rig up a power swivel in the morning to try & release the retrievable bridgeplug. SWIFN.

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DAILY COMPLETION REPORT

- 03/26/15 Rigged up power swivel. Attempted to release retrievable bridgeplug by working tubing while holding torque, couldn't get plug loose. Released tubing from the plug & tripped out of the hole with tubing. Picked up bumper sub, jars & 6 – 3-1/2" drill collars, tripped in the hole with tubing, latched onto retrievable bridgeplug & jarred it loose. Tripped out of the hole & laid down tools. Got out with all of the retrievable bridgeplug. SWIFN.
- 03/30/15 SICP = 400 psi. Bled well down to test tank. Made 10 bbls oil. Rigged up wireline. Perforated Cisco Lime (10,988 – 11,018), (10,966-84') & (10,933 – 61') w/3-1/8" casing gun 3 spf. Set retrievable bridgeplug @11,040'. Rigged down wireline truck. Ran in the hole with 5-1/2" 10K packer to 10,800'. SWIFN.
- 03/31/15 Continued in the hole with tubing & packer to 11,035'. Rigged up acid pump, reversed 20 bbls water out of the tubing. Circulated 80 bbls of fresh water down tubing & out of casing. Set packer @11,035' & tested retrievable bridgeplug good @2000 psi. Released packer, moved packer up to 11,025' & spotted 200 gals of 15% HCL acid. Moved packer up to 10,704'. Set packer & pressured up on casing to 1000 psi. Treated with remaining 7800 gals of 15% HCL NEFE acid & 200 ball sealers. Formation broke down @2300 psi. Increased rate to 4 BPM, pressure 5500 psi. Had some ball action. Increased rate to 5 BPM, pressure 6300 psi. ISIP = 5100 psi, 5 min = 4893 psi, 10 min = 4832 psi, 15 min = 4785 psi. Rigged down acid pump. Began flowing 330 bbl load back. Made 160 bbls before the well died. SWIFN.
- 04/01/15 SITP = 600 psi. Opened up to test tank & flowed 12 bbls of fluid, 20% oil & 80% water Began swabbing, 1<sup>st</sup> fluid level was @1000' from the surface. Continued swabbing, made 26 runs. Recovered 106 bbls of fluid, 7% oil cut. Well dried up. Waited 1 hour between runs. Had 1200' of entry, oil cut was 7%. SWIFN. Total amount of fluid recovered since acid job = 278 bbls.
- 04/02/15 SITP = 100 psi. Bled well down to tank. Rigged up swab. 1<sup>st</sup> swab run, FL = 7000' from surface. Had 70% oil cut on 1<sup>st</sup> run. Continued swabbing. Made another 8 runs, swabbed dry. Recovered 45 bbls of fluid, average oil cut 5 to 7%. Total fluid recovered is 323 bbls. Shut well in for the weekend.
- 04/06/15 SITP = 400 psi. Bled well down to test tank. Began swabbing. Fluid level @6500' from the surface, pulled 1500' of free oil. 2<sup>nd</sup> run fluid level @7000', pulled 1500' of free oil. 3<sup>rd</sup> run fluid level @8000'. Pulled 1200' of fluid, 40% oil & 60% water. Continued swabbing. Swabbed well dry after recovering 39 bbls of fluid, oil cut 5%. Waited one hour between runs. Had 700' of entry every hour, oil cut 5% to 7%. Recovered a total of 45 bbls fluid for the day. SWIFN.

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- 04/07/15 SITP = 150 psi. Fluid level 9000' from the surface, pulled 1200' of free oil on the 1<sup>st</sup> run. 2<sup>nd</sup> run fluid level @9500'. Pulled 1000' of fluid, 40% oil & 60% water. Rigged down swab. Released packer, dropped down, latched on to & released retrievable bridgeplug. Tripped out of the hole with tubing & tools. SWIFN.
- 04/08/15 Rigged up wireline truck. Ran in the hole with 3-1/8" casing gun & perforated Wolfcamp Lime (10,767-71') & (10,782-87'). Rigged down wireline truck. Ran in the hole with retrievable bridgeplug & 10K packer. Set retrievable bridgeplug @10,850', released from on-off tool & moved packer up to 10,828'. Left packer swing overnight. SWIFN.
- 04/09/15 Set packer @10,828'. Rigged up acid pump truck & pressured up on retrievable bridgeplug to 2000 psi, tested good. Released packer, moved up to 10,795', broke circulation & circulated 120 bbls of fresh water. Spotted 200 gals 15% HCL across perforations. Moved & set packer @10,501'. Rigged up acid pump & pressured up to 1000 psi on the casing. Held during the acid job. Treated well with remaining 1800 gals of 15% HCL & 40 ball sealers. Broke formation down @6000 psi. Treated 3.2 BPM @6380 psi. Balled out. Surged balls off & continued flush. ISIP = 5700 psi, 5 min = 5640 psi, 10 min = 5600 psi, 15 min = 5560 psi. Flowed well down to test tank & began swabbing 184 bbl load back. Recovered 95 bbls of fluid & swabbed dry. Oil cut on last run was 10%. SWIFN.
- 04/10/15 SITP = 30 psi. 1<sup>st</sup> FL @7500' from the surface. Pulled 1200' of fluid, 400' oil & 800' water. Swabbed dry & began waiting an hour between runs. Had 300' of fluid entry every hour, oil cut 5%. Recovered 26 bbls of fluid. SWI.
- 04/13/15 SITP = 140 psi, FL 7000' from the surface. Pulled 1200' of fluid, 700' of free oil & 500' of water. Released packer. Ran in the hole, latched onto retrievable bridgeplug, released, moved & reset @10,660'. Started out of the hole with tubing & packer. Shut down due to rain & wind.
- 04/14/15 Finished pulling out of the hole with tubing & packer. Rigged up wireline truck, ran in the hole with 3-1/8" perforating gun & perforated Wolfcamp Lime (10,467-74'), (10,495 – 10,505') & (10,539-52') 3 spf, 120° phasing. Rigged down wireline truck. Tripped in the hole with 5-1/2" 10K packer & tubing to 10,592'. SWIFN.
- 04/15/15 Set packer @10,592'. Rigged up acid pump truck & pressured up on retrievable bridgeplug to 2000 psi, tested good. Released packer & moved up to 10,560'. Broke circulation with fresh water & spotted 200 gals of 15% HCL across perforations (10,467' – 10,552'). Moved & set packer @10,304'. Pressured up on casing to 1000 psi & held during acid job. Treated well with remaining 3800 gals of 15% HCL & 120 ball sealers. Treated 3.3 BPM @5875 psi. Increased rate to 4 BPM @6300 psi. ISIP = 5550 psi, 5 min = 5195 psi, 10 min = 4903 psi, 15 min = 4600 psi. Flowed down to test tank & began swabbing 225 bbl load back. Swabbed a total of 136 bbls of fluid, 3% oil cut. Fluid level @5000' from the surface. SWIFN.

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- 04/16/15 SITP = 500 psi, fluid level 700' from the surface. Pulled 1200' of fluid, 200' of free oil. Had 100% water in the middle of the run, 30% oil & 70% water at the tail of the run. Continued swabbing. Recovered 130 bbls of fluid, 40% oil cut. Tagging scattered fluid @±2000'. Making a large amount of gas.
- 04/17/15 SITP = 560 psi. Opened 3/4" choke, flowed for 2 hours. Made 21 bbls of oil in 1<sup>st</sup> hour & 20 bbls the 2<sup>nd</sup> hour. Well died. Began swabbing. 1<sup>st</sup> swab run had scattered fluid starting at 2300' from the surface. Pulled 1200' of fluid, 80% oil & 20 water. 2<sup>nd</sup> run had scattered fluid beginning at 2300' from the surface. Pulled 1000' of free oil. Well kicked off flowing again & died after 1 hour. Made 11 bbls of oil while flowing. Made another swab run, well kicked off flowing after the run. Flowed 1 hour & died. Shut well in at noon for the weekend. Will check bottomhole pressure Monday morning. Made 74 bbls to the test tank.
- 04/20/15 SITP = 612 psi. Rigged up slick wireline truck. Ran in the hole to mid-perfs for bottomhole pressure. BHP = 2890 psi. Rigged down wireline truck. Rigged up pump truck & killed tubing with 80 bbls of fresh water. Released packer, ran in the hole & latched onto retrievable bridgeplug @10,660'. Released, moved up to 10,300' & set. Got off plug. Moved packer up to 10,268' & set. Rigged up pump truck & tested retrievable bridgeplug good @2000 psi. Released packer & tripped out of the hole with tubing. Rigged up wireline truck, ran in the hole & perforated (10,194' – 10,203') 3 SPF w/3-1/8" gun. Rigged down wireline truck. Ran in the hole with tubing & 10K packer to 10,238'. SWIFN.
- 04/21/15 Rigged up acid pump truck & broke circulation with fresh water. Spotted 200 gals HCL NeFe acid from 10,207' to 10,007'. Moved & set packer @9910'. Pressured up on casing to 1000 psi & held during acid job. Treated (10,194' – 10,203') with remaining 1800 gals of 15% HCL NeFe acid & 30 ball sealers. Broke formation down @5700 psi. Increased rate to 3.5 BPM @3950 psi. Increased rate to 4.2 BPM @4200 psi. Had good ball action, pressure increase of 200 psi. ISIP = 3600 psi, 5 min = 3550 psi, 10 min = 3500 psi and 15 min = 3480 psi. Rigged down acid pump & flowed well down to the test tank. Recovered 10 bbls of water before the well died. Began swabbing 180 bbl load back. Began cutting oil after swabbing back 109 bbls of water. Last run fluid level was @3500' from the surface (scattered fluid). Oil cut 50%. SWIFN. Recovered a total of 123 bbls fluid.
- 04/22/15 SITP = 400 psi, FL @5000' from the surface. Pulled 1800' of free oil. Swabbed 26 bbls of oil & dried up. Waited 1 hour between runs. Had 300' to 400' of entry, 100% oil. Swabbed a total of 30 bbls. SWIFN.

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04/23/15 SITP = 300 psi, FL @6000' from the surface. Pulled 1200' of free oil. Released packer, ran in the hole & latched onto retrievable bridgeplug. Pulled out of the hole with the tubing, laid down retrievable bridgeplug & packer. Laid down 28 jts of 2-7/8" tubing. Picked up production assembly & tripped in the hole with 2-7/8" tubing. NDBOP, set TAC & flanged up wellhead.

**TUBING DETAIL**

303 – jts 2-7/8" N80 tubing  
1 – 5-1/2" x 2-7/8" TAC (50K shear)  
2 – jts 2-7/8" N80 tubing  
1 – 2-3/8" SN w/x-over @9995'  
1 – 2-7/8" perforated sub  
1 – 2-7/8" mud jt w/bullplug

04/24/15 RDMOPU. Released tanks.

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05/19/15 SITP & SICP = 600 psi. MIRUPU. Bled down to vented vacuum truck. Rigged up pump truck, pumped 20 bbls of brine water down tubing to kill well & rigged down pump truck. Picked up new 24' pump, new 7/8" & 1" steel rods & ran in the hole. SWIFN.

EDC \$ 7,500  
CUM \$ 527,295

05/20/15 SITP = 200 psi. Bled off gas. Continued picking up new rods. Seated & spaced out pump. Hung on. Pumping unit was weight heavy, had to wait on crew to balance it. Will start up in the morning. SWIFN.

EDC \$ 52,000  
CUM \$ 579,295

**ROD DETAIL**

1 – 1.20" x 2' fiberglass sub (new)  
154 – 1.20" fiberglass rods (new)  
80 – 1" steel rods (HS) (new)  
80 – 7/8" steel rods (HS) (new)  
6 – K-bars  
1 – 7/8" x 4' sub w/guides  
1 – 26K shear tool  
1 – Tap tool  
1 – 2-3/8" x 1-1/2" x 24' pump (new)  
1 – 1" x 20' gas anchor

05/21/15 RDMOPU. Put well on production.

EDC \$ 1,500  
CUM \$ 580,795