

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Amended

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44038
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V091900002
7. Lease Name or Unit Agreement Name POLLOS HERMANOS STATE COM
8. Well Number 2H
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO; SAN ANDRES. SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **STEWARD ENERGY 11, LLC**

3. Address of Operator
2600 N. Dallas Pkwy, Suite 400 Frisco, TX 75034,

4. Well Location - Surface Location
 Unit Letter **O** : **226** feet from the **South** line and **1350** feet from the East Line
 Section **10** Township **14S** Range **38E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 : **Gr 3777**

HOBBS
APR 02 2018
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER X	Amended C-103 completion description

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached:
 Amended C-103 completion description

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Wayne Price

SIGNATURE _____ TITLE **Price LLC Consultant for Steward Energy II** DATE **March 31, 2018**

Type or print name **Wayne Price** E-mail address: wayneprice@q.com PHONE: **505-715-2809**
For State Use Only

APPROVED BY: *Karen Sharp* TITLE *Staff Mgr* DATE *4-2-18*
 Conditions of Approval (if any):

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Attachment to Form C-103
REVISED 3-31-2018

Steward Energy II, LLC
BRONCO PROSPECT
Pollos Hermanos 2H

11/17/17 16" conductor pipe set @ 53' Cmtd with 35 sxs 20" hole
11/20/17 Spud date
11/22/17 95/8" Surface Csg set @ 2,434' Cmtd with 700 sxs lead & 200 sxs tail
Bump plug with 500# over, held. Circulated 361 sxs to surface. 12 1/4" hole. *to 2434*
11/23/17 Test 95/8" csg to 1000#. Good test. *how long?*
12/11/17 51/2" Production Csg set @ 12,515' Cmtd with 620 sxs lead & 2160 sxs tail
Bump plug with 3000# over, held. Circulated 52 sxs to surface. 8 3/4" hole.
12/12/17 Test 51/2" csg to 3000#. Good test. *how long?*

CHRONOLOGY

11/17/17 Set conductor pipe
11/20/17 Spud date
Drill 12.25" surface hole from 53'-2434'. Run and cement surface casing. Drill cement & shoe. Drill 8 3/4" pilot hole from 2434'-6141'. Drill 8 3/4" production hole, vertical from 4283'-4730'. Build curve f/ 4730'-5729'. Drill lateral from 5729'-12,515'. Run 5.5" production casing & cement casing. RDMO .

TD Pilot hole 6141'

12/10/17 TD lateral @ 12515' MD/5314' TVD Release rig 0600 12/12/17
Selectively perforate 5.5" csg from 5933'-12373 w/ 672 holes

Completion

Fill frac pond, MIRU, opened shoe. Frac Stages 1-2. Frac stages 3-5. Frac stages 6-11. Frac stages 12-15. Frac stages 16-18. Frac stages 19-28. RIH to drill out plugs. Washed to toe and circulated. Flow well back. GIH w/Summit ESP, set VSD, electricians hooked up equipment.

2/01/18 RIH w/ 160 jts 27/8" 6.5# tubing *@5173* and ESP. Set pump at 5173'.

Turn well to production