

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Ia. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.

CHISHOLM ENERGY OPERATING
801 Cherry Street, Suite 1200-Unit B
Ft. Worth, TX 76012
ATTN: JENNIFER ELROD

Contact: JENNIFER ELROD
j@chisholmenergy.com

3a. Phone No. (include area code)
Ph: 817-953-3728

in accordance with Federal requirements*

At surface SWSE 330FSL 1980FEL 32.537757 N Lat, 103.351159 W Lon

At top prod interval reported below SWSE 770FSL 1980FEL

At total depth NWNE 339FNL 2080FEL 32.550426 N Lat, 103.511930 W Lon

5. Lease Serial No.
NMNM56265
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
LEA SOUTH 25 FEDERAL COM 3BS 7H
9. API Well No.
30-025-43029-00-S1
10. Field and Pool, or Exploratory
LEA-BONE SPRING
11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T20S R34E Mer NMP
12. County or Parish
LEA
13. State
NM
17. Elevations (DF, KB, RT, GL)*
3743 GL

14. Date Spudded 08/13/2017
15. Date T.D. Reached 09/11/2017
16. Date Completed D & A Ready to Prod. 11/17/2017

18. Total Depth: MD 15579 TVD 11297
19. Plug Back T.D.: MD 15576 TVD 11297
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL;GAMMARAY
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1842		1145	430	0	
12.250	9.625 J-55	40.0	0	5838		2100	775	0	
8.750	5.500 P-110	17.0	0	15579		2035	584	1050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11251							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			11376 TO 15476	0.000	1120	OPEN - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11376 TO 15476	HCI 81,096 BBLs SW W/ 3,830,878#S 100 MESH + 2,152,176# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/2017	12/06/2017	24	→	689.0	886.0	747.0	37.0	0.79	FLOWERS FROM WELLS
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 0	540.0	→	689	886	747	1285	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
MAR 25 2018
BUREAU OF LAND MANAGEMENT
Munir Hussain

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #401116 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 5/17/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1795		ANHY		
SALADO	2175		SALT		
YATES	3735		SS & SH		
CAPITAN REEF	4115		DOL & LS		
DELAWARE	5825		SS, SLTST, & SH		
BONE SPRING	8590		LS & SH		
BONE SPRING 1ST	9735		SS, SLTST, & SH		

32. Additional remarks (include plugging procedure):

KJD;AIUDKMN;AVKHKALFMDN; LAJDKF;A AKLF;DJFDMA;VLKJA;KLJA;DIFJ AMVDLK;A, MV;KAMV;AOIMNF
KANMVP AI MVKAMC VPOAIMDFKAL;MDF,L;DAMVL;ADMVDALMC;VAMDPOFIMAVLKA DMKVALOJDFKAM VAOMDKVPA
DFNA KDVMN;AKLMVAOIMDFAPD BCW

Continuation of Section 51:

FORMATION	TOP	DESCRIPTION
3rd Bone Spring SS	11275	SS, SLTST, & SH

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #401116 Verified by the BLM Well Information System.
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/24/2018 (18DW0060SE)

Name (please print) JENNIFER ELROD Title SR. REGULATORY TECH

Signature (Electronic Submission) Date 01/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #401116 that would not fit on the form

32. Additional remarks, continued

Wolfcamp 11415 SLTST, LS, & SH

TBNG SET AFTER TEST
CURRENT TP 200 PSI
CURRNET CP 920 PSI