

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM66927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

HOBBS OGD

APR 02 2018

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TOPAZ 11 FED 701H
2. Name of Operator EOG RESOURCES, INC. Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		9. API Well No. 30-025-44005
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area HARDIN TANK; WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T26S R34E Mer NMP NWNW 483FNL 330FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/19/18  
Spud 17-1/2" hole.  
Ran 13-3/8", 54.5#, J55 STC casing set at 935'.  
Cement lead w/ 530 sx Class C, 13.5 ppg, 1.76 CFS yield;  
tail w/ 345 sx Class C, 14.8 ppg, 1.36 CFS yield.  
Circulated 160 bbls cement to surface.

2/20/18  
Tested casing to 1500 psi for 30 minutes.

2/21/18  
Resumed drilling 12-1/4" hole.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #406432 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/08/2018 ()

Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #406432 that would not fit on the form**

**32. Additional remarks, continued**

2/23/18

Ran 9-5/8", 40#, J55 LTC (0'-3867')

Ran 9-5/8", 40#, HCK55 LTC (3867'-5257')

Cement lead w/ 1110 sx Class C, 12.7 ppg, 2.24 CFS yield;

tail w/ 525 sx Class C, 14.8 ppg, 1.34 CFS yield.

Circulated 70 bbls cement to surface. Tested casing to 2240 psi.

2/24/18

Resumed drilling 8-3/4" hole.

2/28/18

Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-964')

Ran 7-5/8", 29.7#, HCP-110 FXL (964'-11855')

Cement lead w/ 240 sx Class C, 11.5 ppg, 3.02 CFS yield;

tail w/ 180 sx Class H, 15.6 ppg, 1.20 CFS yield. ETOC at 4278'

Tested casing to 2825 psi.

3/01/18

Resumed drilling 6-3/4" hole.