PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating, LLC.
LEASE NO.:	NMNM120907
WELL NAME & NO.:	15H – Eider Federal
SURFACE HOLE FOOTAGE:	210'/S & 1020'/W
BOTTOM HOLE FOOTAGE	2410'/S & 1320'/W; 26
LOCATION:	Section 35 T.24 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

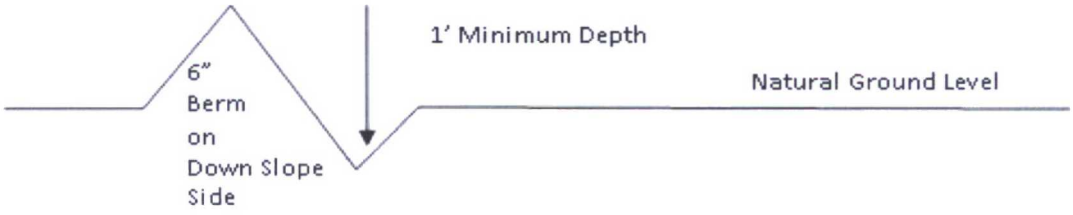
Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

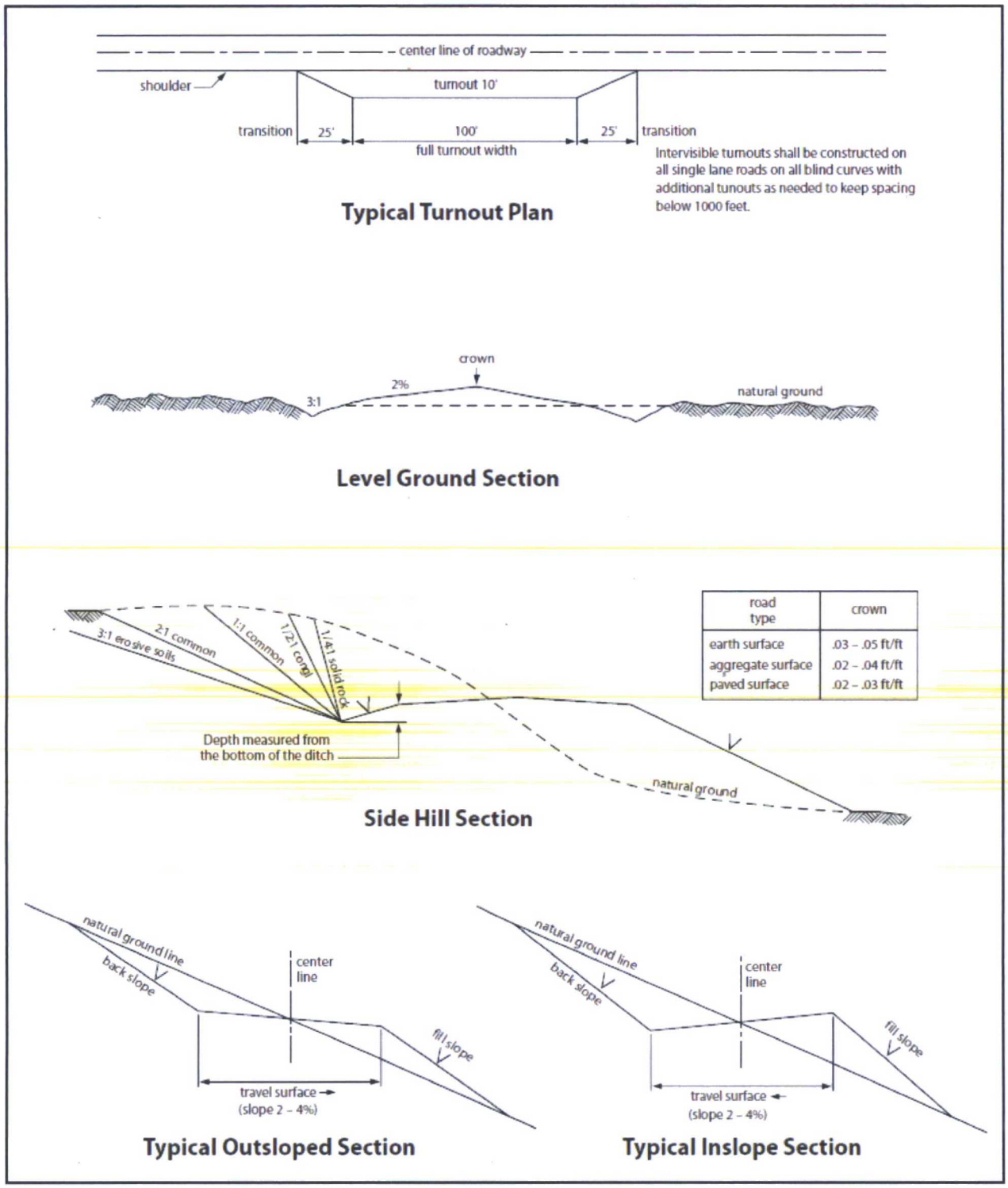


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating, LLC.
LEASE NO.:	NMNM120907
WELL NAME & NO.:	15H – Eider Federal
SURFACE HOLE FOOTAGE:	210'/S & 1020'/W
BOTTOM HOLE FOOTAGE	2410'/S & 1320'/W; 26
LOCATION:	Section 35 T.24 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	◉ Conventional	○ Multibowl	
Other	☐4 String Area	☐Capitan Reef	☐WIPP

A. Hydrogen Sulfide

1. Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13 3/8** inch surface casing shall be set at approximately **1040** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept 1/3rd fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **9 5/8** inch intermediate casing is:

   - Cement to surface. If cement does not circulate see B.1.a, c-d above.

3. The minimum required fill of cement behind the **5 1/2** inch production casing is:

   - Cement should tie-back at least **200** feet into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi **Annular. In the case where the only BOP installed is an annular preventer, it shall be tested to a minimum of 2000 psi (which may require upgrading to 3M or 5M annular).**

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9 5/8** inch intermediate casing shoe shall be **3000 (3M)** psi.

MHH 03222018

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after

installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

CONCHO

COG PRODUCTION LLC

LEA COUNTY, NM
BULLDOG
EIDER FEDERAL #15H

OWB

Plan: PWP0

Survey Report - Geographic

20 June, 2017

CONCHO

COG PRODUCTION LLC

Survey Report - Geographic

Company:	COG PRODUCTION LLC	**Local Co-ordinate Reference:**	Well EIDER FEDERAL #15H
Project:	LEA COUNTY, NM	**TVD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Site:	BULLDOG	**MD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Well:	EIDER FEDERAL #15H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP0	**Database:**	EDM_Users

Project LEA COUNTY, NM

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site BULLDOG

Site Position:		**Northing:**	398,637.10 usft	**Latitude:**	32° 5' 36.820 N
From:	Map	**Easting:**	741,887.40 usft	**Longitude:**	103° 33' 8.116 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.42 °

Well EIDER FEDERAL #15H

Well Position	**+N/-S**	0.0 usft	**Northing:**	425,243.90 usf	**Latitude:**	32° 10' 2.165 N
	+E/-W	0.0 usft	**Easting:**	711,380.50 usf	**Longitude:**	103° 39' 0.767 W
Position Uncertainty		3.0 usft	**Wellhead Elevation:**	usf	**Ground Level:**	3,522.0 usf

Wellbore OWB

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	WMM2015	2/24/2017	7.04	59.99	47,916.68101221

Design PWP0

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	1.94

Survey Tool Program **Date** 6/20/2017

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	16,706.7	PWP0 (OWB)	MWD	OWSG MWD - Standard

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
100.0	0.00	0.00	100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
200.0	0.00	0.00	200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
300.0	0.00	0.00	300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
400.0	0.00	0.00	400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
500.0	0.00	0.00	500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
600.0	0.00	0.00	600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
700.0	0.00	0.00	700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
800.0	0.00	0.00	800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
900.0	0.00	0.00	900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,000.0	0.00	0.00	1,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,100.0	0.00	0.00	1,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W

Company:	COG PRODUCTION LLC	**Local Co-ordinate Reference:**	Well EIDER FEDERAL #15H
Project:	LEA COUNTY, NM	**TVD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Site:	BULLDOG	**MD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Well:	EIDER FEDERAL #15H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP0	**Database:**	EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,200.0	0.00	0.00	1,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,300.0	0.00	0.00	1,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,400.0	0.00	0.00	1,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,500.0	0.00	0.00	1,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,600.0	0.00	0.00	1,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,700.0	0.00	0.00	1,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,800.0	0.00	0.00	1,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
1,900.0	0.00	0.00	1,900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,000.0	0.00	0.00	2,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,100.0	0.00	0.00	2,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,200.0	0.00	0.00	2,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,300.0	0.00	0.00	2,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,400.0	0.00	0.00	2,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,500.0	0.00	0.00	2,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,600.0	0.00	0.00	2,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,700.0	0.00	0.00	2,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,800.0	0.00	0.00	2,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
2,900.0	0.00	0.00	2,900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,000.0	0.00	0.00	3,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,100.0	0.00	0.00	3,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,200.0	0.00	0.00	3,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,300.0	0.00	0.00	3,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,400.0	0.00	0.00	3,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,500.0	0.00	0.00	3,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,600.0	0.00	0.00	3,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,700.0	0.00	0.00	3,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,800.0	0.00	0.00	3,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
3,900.0	0.00	0.00	3,900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,000.0	0.00	0.00	4,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,100.0	0.00	0.00	4,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,200.0	0.00	0.00	4,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,300.0	0.00	0.00	4,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,400.0	0.00	0.00	4,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,500.0	0.00	0.00	4,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,600.0	0.00	0.00	4,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,700.0	0.00	0.00	4,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,800.0	0.00	0.00	4,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
4,900.0	0.00	0.00	4,900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,000.0	0.00	0.00	5,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,100.0	0.00	0.00	5,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,200.0	0.00	0.00	5,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,300.0	0.00	0.00	5,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,400.0	0.00	0.00	5,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,500.0	0.00	0.00	5,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,600.0	0.00	0.00	5,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,700.0	0.00	0.00	5,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,800.0	0.00	0.00	5,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
5,900.0	0.00	0.00	5,900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,000.0	0.00	0.00	6,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,100.0	0.00	0.00	6,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,200.0	0.00	0.00	6,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,300.0	0.00	0.00	6,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,400.0	0.00	0.00	6,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,500.0	0.00	0.00	6,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,600.0	0.00	0.00	6,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W

Company:	COG PRODUCTION LLC	**Local Co-ordinate Reference:**	Well EIDER FEDERAL #15H
Project:	LEA COUNTY, NM	**TVD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Site:	BULLDOG	**MD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Well:	EIDER FEDERAL #15H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP0	**Database:**	EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,700.0	0.00	0.00	6,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,800.0	0.00	0.00	6,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
6,900.0	0.00	0.00	6,900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,000.0	0.00	0.00	7,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,100.0	0.00	0.00	7,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,200.0	0.00	0.00	7,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,300.0	0.00	0.00	7,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,400.0	0.00	0.00	7,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,500.0	0.00	0.00	7,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,600.0	0.00	0.00	7,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,700.0	0.00	0.00	7,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,800.0	0.00	0.00	7,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
7,900.0	0.00	0.00	7,900.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,000.0	0.00	0.00	8,000.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,100.0	0.00	0.00	8,100.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,200.0	0.00	0.00	8,200.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,300.0	0.00	0.00	8,300.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,400.0	0.00	0.00	8,400.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,500.0	0.00	0.00	8,500.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,600.0	0.00	0.00	8,600.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,700.0	0.00	0.00	8,700.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,800.0	0.00	0.00	8,800.0	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,892.5	0.00	0.00	8,892.5	0.0	0.0	425,243.90	711,380.50	32° 10' 2.165 N	103° 39' 0.767 W
8,900.0	0.90	22.65	8,900.0	0.1	0.0	425,243.95	711,380.52	32° 10' 2.166 N	103° 39' 0.767 W
9,000.0	12.90	22.65	8,999.1	11.1	4.6	425,255.02	711,385.14	32° 10' 2.275 N	103° 39' 0.712 W
9,100.0	24.90	22.65	9,093.5	41.0	17.1	425,284.86	711,397.59	32° 10' 2.569 N	103° 39' 0.565 W
9,200.0	36.90	22.65	9,179.2	88.3	36.8	425,332.16	711,417.33	32° 10' 3.036 N	103° 39' 0.332 W
9,300.0	48.90	22.65	9,252.3	151.0	63.0	425,394.86	711,443.49	32° 10' 3.655 N	103° 39' 0.023 W
9,400.0	60.90	22.65	9,309.7	226.3	94.4	425,470.23	711,474.94	32° 10' 4.399 N	103° 38' 59.652 W
9,500.0	72.89	22.65	9,348.9	311.1	129.8	425,554.96	711,510.30	32° 10' 5.235 N	103° 38' 59.234 W
9,600.0	84.89	22.65	9,368.1	401.5	167.5	425,645.35	711,548.02	32° 10' 6.127 N	103° 38' 58.789 W
9,642.6	90.00	22.65	9,370.0	440.7	183.9	425,684.57	711,564.38	32° 10' 6.514 N	103° 38' 58.595 W
9,700.0	90.02	20.35	9,370.0	494.1	204.9	425,738.02	711,585.43	32° 10' 7.042 N	103° 38' 58.346 W
9,800.0	90.05	16.35	9,369.9	589.0	236.4	425,832.91	711,616.91	32° 10' 7.979 N	103° 38' 57.973 W
9,900.0	90.08	12.35	9,369.8	685.9	261.2	425,929.77	711,641.70	32° 10' 8.936 N	103° 38' 57.678 W
10,000.0	90.11	8.35	9,369.7	784.2	279.2	426,028.12	711,659.66	32° 10' 9.908 N	103° 38' 57.461 W
10,100.0	90.14	4.35	9,369.5	883.6	290.2	426,127.49	711,670.73	32° 10' 10.891 N	103° 38' 57.325 W
10,200.0	90.16	0.35	9,369.2	983.5	294.3	426,227.38	711,674.83	32° 10' 11.879 N	103° 38' 57.270 W
10,217.8	90.17	359.64	9,369.1	1,001.3	294.3	426,245.19	711,674.83	32° 10' 12.055 N	103° 38' 57.269 W
10,300.0	90.17	359.64	9,368.9	1,083.5	293.8	426,327.38	711,674.31	32° 10' 12.869 N	103° 38' 57.269 W
10,400.0	90.17	359.64	9,368.6	1,183.5	293.2	426,427.38	711,673.69	32° 10' 13.858 N	103° 38' 57.269 W
10,500.0	90.17	359.64	9,368.3	1,283.5	292.6	426,527.38	711,673.06	32° 10' 14.848 N	103° 38' 57.269 W
10,600.0	90.17	359.64	9,368.0	1,383.5	291.9	426,627.37	711,672.43	32° 10' 15.837 N	103° 38' 57.269 W
10,700.0	90.17	359.64	9,367.7	1,483.5	291.3	426,727.37	711,671.80	32° 10' 16.827 N	103° 38' 57.269 W
10,800.0	90.17	359.64	9,367.4	1,583.5	290.7	426,827.37	711,671.18	32° 10' 17.817 N	103° 38' 57.268 W
10,900.0	90.17	359.64	9,367.1	1,683.5	290.1	426,927.37	711,670.55	32° 10' 18.806 N	103° 38' 57.268 W
11,000.0	90.17	359.64	9,366.8	1,783.5	289.4	427,027.36	711,669.92	32° 10' 19.796 N	103° 38' 57.268 W
11,100.0	90.17	359.64	9,366.5	1,883.5	288.8	427,127.36	711,669.29	32° 10' 20.785 N	103° 38' 57.268 W
11,200.0	90.17	359.64	9,366.2	1,983.5	288.2	427,227.36	711,668.66	32° 10' 21.775 N	103° 38' 57.268 W
11,300.0	90.17	359.64	9,365.9	2,083.5	287.5	427,327.36	711,668.04	32° 10' 22.765 N	103° 38' 57.268 W
11,400.0	90.17	359.64	9,365.7	2,183.5	286.9	427,427.35	711,667.41	32° 10' 23.754 N	103° 38' 57.268 W
11,500.0	90.17	359.64	9,365.4	2,283.5	286.3	427,527.35	711,666.78	32° 10' 24.744 N	103° 38' 57.268 W
11,600.0	90.17	359.64	9,365.1	2,383.4	285.7	427,627.35	711,666.15	32° 10' 25.733 N	103° 38' 57.268 W
11,700.0	90.17	359.64	9,364.8	2,483.4	285.0	427,727.35	711,665.53	32° 10' 26.723 N	103° 38' 57.268 W
11,800.0	90.17	359.64	9,364.5	2,583.4	284.4	427,827.34	711,664.90	32° 10' 27.712 N	103° 38' 57.267 W

Company:	COG PRODUCTION LLC	**Local Co-ordinate Reference:**	Well EIDER FEDERAL #15H
Project:	LEA COUNTY, NM	**TVD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Site:	BULLDOG	**MD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Well:	EIDER FEDERAL #15H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP0	**Database:**	EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,900.0	90.17	359.64	9,364.2	2,683.4	283.8	427,927.34	711,664.27	32° 10' 28.702 N	103° 38' 57.267 W
12,000.0	90.17	359.64	9,363.9	2,783.4	283.1	428,027.34	711,663.64	32° 10' 29.692 N	103° 38' 57.267 W
12,100.0	90.17	359.64	9,363.6	2,883.4	282.5	428,127.34	711,663.02	32° 10' 30.681 N	103° 38' 57.267 W
12,200.0	90.17	359.64	9,363.3	2,983.4	281.9	428,227.33	711,662.39	32° 10' 31.671 N	103° 38' 57.267 W
12,300.0	90.17	359.64	9,363.0	3,083.4	281.3	428,327.33	711,661.76	32° 10' 32.660 N	103° 38' 57.267 W
12,400.0	90.17	359.64	9,362.7	3,183.4	280.6	428,427.33	711,661.13	32° 10' 33.650 N	103° 38' 57.267 W
12,500.0	90.17	359.64	9,362.4	3,283.4	280.0	428,527.33	711,660.50	32° 10' 34.640 N	103° 38' 57.267 W
12,600.0	90.17	359.64	9,362.1	3,383.4	279.4	428,627.32	711,659.88	32° 10' 35.629 N	103° 38' 57.267 W
12,700.0	90.17	359.64	9,361.8	3,483.4	278.8	428,727.32	711,659.25	32° 10' 36.619 N	103° 38' 57.267 W
12,800.0	90.17	359.64	9,361.5	3,583.4	278.1	428,827.32	711,658.62	32° 10' 37.608 N	103° 38' 57.267 W
12,900.0	90.17	359.64	9,361.2	3,683.4	277.5	428,927.32	711,657.99	32° 10' 38.598 N	103° 38' 57.266 W
13,000.0	90.17	359.64	9,360.9	3,783.4	276.9	429,027.31	711,657.37	32° 10' 39.588 N	103° 38' 57.266 W
13,100.0	90.17	359.64	9,360.6	3,883.4	276.2	429,127.31	711,656.74	32° 10' 40.577 N	103° 38' 57.266 W
13,200.0	90.17	359.64	9,360.3	3,983.4	275.6	429,227.31	711,656.11	32° 10' 41.567 N	103° 38' 57.266 W
13,300.0	90.17	359.64	9,360.0	4,083.4	275.0	429,327.31	711,655.48	32° 10' 42.556 N	103° 38' 57.266 W
13,400.0	90.17	359.64	9,359.8	4,183.4	274.4	429,427.31	711,654.85	32° 10' 43.546 N	103° 38' 57.266 W
13,500.0	90.17	359.64	9,359.5	4,283.4	273.7	429,527.30	711,654.23	32° 10' 44.536 N	103° 38' 57.266 W
13,600.0	90.17	359.64	9,359.2	4,383.4	273.1	429,627.30	711,653.60	32° 10' 45.525 N	103° 38' 57.266 W
13,700.0	90.17	359.64	9,358.9	4,483.4	272.5	429,727.30	711,652.97	32° 10' 46.515 N	103° 38' 57.266 W
13,800.0	90.17	359.64	9,358.6	4,583.4	271.8	429,827.30	711,652.34	32° 10' 47.504 N	103° 38' 57.266 W
13,900.0	90.17	359.64	9,358.3	4,683.4	271.2	429,927.29	711,651.72	32° 10' 48.494 N	103° 38' 57.266 W
14,000.0	90.17	359.64	9,358.0	4,783.4	270.6	430,027.29	711,651.09	32° 10' 49.483 N	103° 38' 57.265 W
14,100.0	90.17	359.64	9,357.7	4,883.4	270.0	430,127.29	711,650.46	32° 10' 50.473 N	103° 38' 57.265 W
14,200.0	90.17	359.64	9,357.4	4,983.4	269.3	430,227.29	711,649.83	32° 10' 51.463 N	103° 38' 57.265 W
14,300.0	90.17	359.64	9,357.1	5,083.4	268.7	430,327.28	711,649.21	32° 10' 52.452 N	103° 38' 57.265 W
14,400.0	90.17	359.64	9,356.8	5,183.4	268.1	430,427.28	711,648.58	32° 10' 53.442 N	103° 38' 57.265 W
14,500.0	90.17	359.64	9,356.5	5,283.4	267.5	430,527.28	711,647.95	32° 10' 54.431 N	103° 38' 57.265 W
14,600.0	90.17	359.64	9,356.2	5,383.4	266.8	430,627.28	711,647.32	32° 10' 55.421 N	103° 38' 57.265 W
14,700.0	90.17	359.64	9,355.9	5,483.4	266.2	430,727.27	711,646.69	32° 10' 56.411 N	103° 38' 57.265 W
14,800.0	90.17	359.64	9,355.6	5,583.4	265.6	430,827.27	711,646.07	32° 10' 57.400 N	103° 38' 57.265 W
14,900.0	90.17	359.64	9,355.3	5,683.4	264.9	430,927.27	711,645.44	32° 10' 58.390 N	103° 38' 57.265 W
15,000.0	90.17	359.64	9,355.0	5,783.4	264.3	431,027.27	711,644.81	32° 10' 59.379 N	103° 38' 57.264 W
15,100.0	90.17	359.64	9,354.7	5,883.4	263.7	431,127.26	711,644.18	32° 11' 0.369 N	103° 38' 57.264 W
15,200.0	90.17	359.64	9,354.4	5,983.4	263.1	431,227.26	711,643.56	32° 11' 1.359 N	103° 38' 57.264 W
15,300.0	90.17	359.64	9,354.1	6,083.4	262.4	431,327.26	711,642.93	32° 11' 2.348 N	103° 38' 57.264 W
15,400.0	90.17	359.64	9,353.9	6,183.4	261.8	431,427.26	711,642.30	32° 11' 3.338 N	103° 38' 57.264 W
15,500.0	90.17	359.64	9,353.6	6,283.4	261.2	431,527.25	711,641.67	32° 11' 4.327 N	103° 38' 57.264 W
15,600.0	90.17	359.64	9,353.3	6,383.4	260.5	431,627.25	711,641.04	32° 11' 5.317 N	103° 38' 57.264 W
15,700.0	90.17	359.64	9,353.0	6,483.4	259.9	431,727.25	711,640.42	32° 11' 6.307 N	103° 38' 57.264 W
15,800.0	90.17	359.64	9,352.7	6,583.3	259.3	431,827.25	711,639.79	32° 11' 7.296 N	103° 38' 57.264 W
15,900.0	90.17	359.64	9,352.4	6,683.3	258.7	431,927.25	711,639.16	32° 11' 8.286 N	103° 38' 57.264 W
16,000.0	90.17	359.64	9,352.1	6,783.3	258.0	432,027.24	711,638.53	32° 11' 9.275 N	103° 38' 57.264 W
16,100.0	90.17	359.64	9,351.8	6,883.3	257.4	432,127.24	711,637.91	32° 11' 10.265 N	103° 38' 57.263 W
16,200.0	90.17	359.64	9,351.5	6,983.3	256.8	432,227.24	711,637.28	32° 11' 11.254 N	103° 38' 57.263 W
16,300.0	90.17	359.64	9,351.2	7,083.3	256.2	432,327.24	711,636.65	32° 11' 12.244 N	103° 38' 57.263 W
16,400.0	90.17	359.64	9,350.9	7,183.3	255.5	432,427.23	711,636.02	32° 11' 13.234 N	103° 38' 57.263 W
16,500.0	90.17	359.64	9,350.6	7,283.3	254.9	432,527.23	711,635.40	32° 11' 14.223 N	103° 38' 57.263 W
16,600.0	90.17	359.64	9,350.3	7,383.3	254.3	432,627.23	711,634.77	32° 11' 15.213 N	103° 38' 57.263 W
16,700.0	90.17	359.64	9,350.0	7,483.3	253.6	432,727.23	711,634.14	32° 11' 16.202 N	103° 38' 57.263 W
16,707.0	90.17	359.64	9,350.0	7,490.3	253.6	432,734.20	711,634.10	32° 11' 16.271 N	103° 38' 57.263 W

Company:	COG PRODUCTION LLC	**Local Co-ordinate Reference:**	Well EIDER FEDERAL #15H
Project:	LEA COUNTY, NM	**TVD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Site:	BULLDOG	**MD Reference:**	RKB=3522+26 @ 3548.0usft (MCVAY 8)
Well:	EIDER FEDERAL #15H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP0	**Database:**	EDM_Users

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL-Eider Federal - plan hits target center - Point	0.00	0.00	9,350.0	7,490.3	253.6	432,734.20	711,634.10	32° 11' 16.271 N	103° 38' 57.263 W

Checked By: _____ Approved By: _____ Date: _____

CONCHO

WELL DETAILS: EIDER FEDERAL #15H

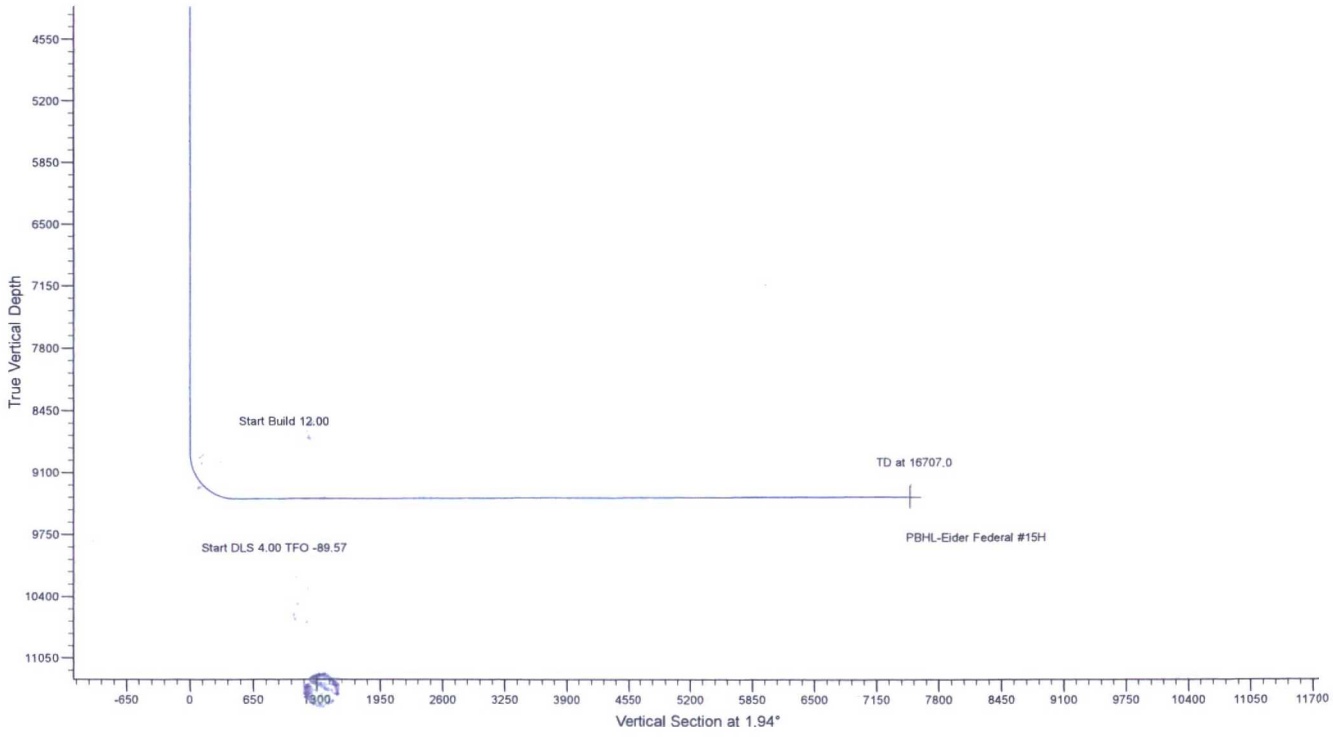
3522.0

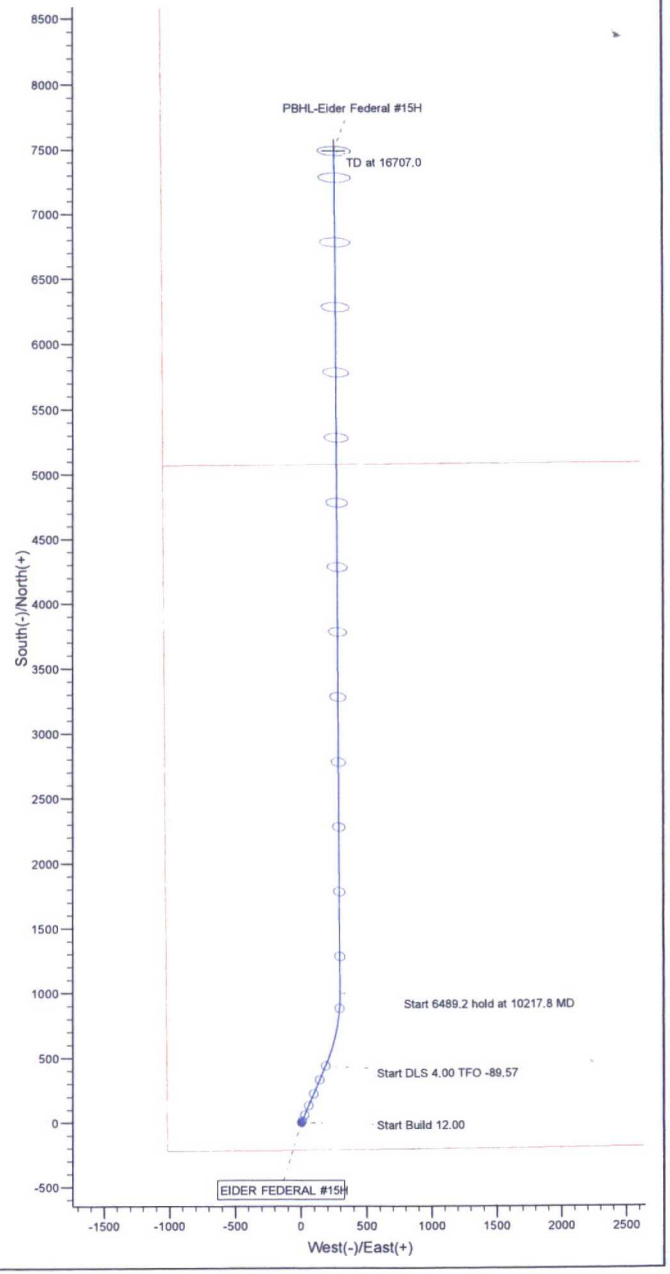
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	425243.90	711380.50	32° 10' 2.165 N	103° 39' 0.767 W	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	8892.5	0.00	0.00	8892.5	0.0	0.0	0.00	0.00	0.0	
3	9642.6	90.00	22.65	9370.0	440.7	183.9	12.00	22.65	446.6	
4	10217.8	90.17	359.64	9369.1	1001.3	294.3	4.00	-89.57	1010.7	
5	16707.0	90.17	359.64	9350.0	7490.3	253.6	0.00	0.00	7494.6	

Project: LEA COUNTY, NM
Site: BULLDOG
Well: EIDER FEDERAL #15H
Wellbore: OWB
Design: PWP0





COG Production L L C

Lea County, NM (NAD27 NME)
Sec. 35, T 24 S. , R 32 E
Eider Federal Com #15H

Wellbore #1
Plan #2

Anticollision Report

15 June, 2016

Integrity Directional Services, LLC

Anticollision Report

Company:	COG Production L L C	**Local Co-ordinate Reference:**	Well Eider Federal Com #15H
Project:	Lea County, NM (NAD27 NME)	**TVD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Reference Site:	Sec. 35, T 24 S. , R 32 E	**MD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Site Error:	5.00 ft	**North Reference:**	Grid
Reference Well:	Eider Federal Com #15H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	5.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Multi User Db
Reference Design:	Plan #2	**Offset TVD Reference:**	Offset Datum

Reference	Plan #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 10,000.00 ft	**Error Surface:**	Circular Conic
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 6/15/2016

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	19,651.42	Plan #2 (Wellbore #1)	MWD	MWD - Standard

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Sec. 35, T 24 S. , R 32 E						
Eider Federal Com #16H - Wellbore #1 - Plan#2	4,966.60	4,966.80	60.00	35.80	2.479	CC
Eider Federal Com #16H - Wellbore #1 - Plan#2	5,000.00	5,000.00	60.00	35.66	2.465	ES
Eider Federal Com #16H - Wellbore #1 - Plan#2	19,651.42	19,670.28	610.23	231.96	1.613	SF

Offset Design Sec. 35, T 24 S. , R 32 E - Eider Federal Com #16H - Wellbore #1 - Plan#2 — **Offset Site Error:** 0.00 ft

Survey Program: 0-MWD — **Offset Well Error:** 5.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.20	0.20	5.00	5.00	-90.57	-0.60	-60.00	60.00				
100.00	100.00	100.20	100.20	5.00	5.00	-90.57	-0.60	-60.00	60.00	50.00	10.00	5.999	
200.00	200.00	200.20	200.20	5.01	5.01	-90.57	-0.60	-60.00	60.00	49.98	10.02	5.989	
300.00	300.00	300.20	300.20	5.03	5.03	-90.57	-0.60	-60.00	60.00	49.95	10.06	5.967	
400.00	400.00	400.20	400.20	5.06	5.06	-90.57	-0.60	-60.00	60.00	49.89	10.11	5.933	
500.00	500.00	500.20	500.20	5.10	5.10	-90.57	-0.60	-60.00	60.00	49.81	10.19	5.888	
600.00	600.00	600.20	600.20	5.14	5.14	-90.57	-0.60	-60.00	60.00	49.72	10.29	5.833	
700.00	700.00	700.20	700.20	5.20	5.20	-90.57	-0.60	-60.00	60.00	49.60	10.40	5.768	
800.00	800.00	800.20	800.20	5.27	5.27	-90.57	-0.60	-60.00	60.00	49.47	10.53	5.696	
900.00	900.00	900.20	900.20	5.34	5.34	-90.57	-0.60	-60.00	60.00	49.32	10.68	5.616	
1,000.00	1,000.00	1,000.20	1,000.20	5.43	5.43	-90.57	-0.60	-60.00	60.00	49.15	10.85	5.530	
1,100.00	1,100.00	1,100.20	1,100.20	5.52	5.52	-90.57	-0.60	-60.00	60.00	48.97	11.03	5.438	
1,200.00	1,200.00	1,200.20	1,200.20	5.62	5.62	-90.57	-0.60	-60.00	60.00	48.77	11.23	5.343	
1,300.00	1,300.00	1,300.20	1,300.20	5.72	5.72	-90.57	-0.60	-60.00	60.00	48.56	11.44	5.244	
1,400.00	1,400.00	1,400.20	1,400.20	5.83	5.83	-90.57	-0.60	-60.00	60.00	48.34	11.67	5.143	
1,500.00	1,500.00	1,500.20	1,500.20	5.95	5.95	-90.57	-0.60	-60.00	60.00	48.10	11.91	5.040	
1,600.00	1,600.00	1,600.20	1,600.20	6.08	6.08	-90.57	-0.60	-60.00	60.00	47.85	12.16	4.936	
1,700.00	1,700.00	1,700.20	1,700.20	6.21	6.21	-90.57	-0.60	-60.00	60.00	47.59	12.42	4.833	
1,800.00	1,800.00	1,800.20	1,800.20	6.34	6.34	-90.57	-0.60	-60.00	60.00	47.32	12.69	4.729	
1,900.00	1,900.00	1,900.20	1,900.20	6.48	6.48	-90.57	-0.60	-60.00	60.00	47.03	12.97	4.627	
2,000.00	2,000.00	2,000.20	2,000.20	6.63	6.63	-90.57	-0.60	-60.00	60.00	46.74	13.26	4.525	
2,100.00	2,100.00	2,100.20	2,100.20	6.78	6.78	-90.57	-0.60	-60.00	60.00	46.44	13.56	4.425	
2,200.00	2,200.00	2,200.20	2,200.20	6.93	6.93	-90.57	-0.60	-60.00	60.00	46.14	13.87	4.327	
2,300.00	2,300.00	2,300.20	2,300.20	7.09	7.09	-90.57	-0.60	-60.00	60.00	45.82	14.18	4.231	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Integrity Directional Services, LLC

Anticollision Report

Company:	COG Production L L C	**Local Co-ordinate Reference:**	Well Eider Federal Com #15H
Project:	Lea County, NM (NAD27 NME)	**TVD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Reference Site:	Sec. 35, T 24 S. , R 32 E	**MD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Site Error:	5.00 ft	**North Reference:**	Grid
Reference Well:	Eider Federal Com #15H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	5.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Multi User Db
Reference Design:	Plan #2	**Offset TVD Reference:**	Offset Datum

Offset Design Sec. 35, T 24 S. , R 32 E - Eider Federal Com #16H - Wellbore #1 - Plan#2

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 5.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
2,400.00	2,400.00	2,400.20	2,400.20	7.25	7.25	-90.57	-0.60	-60.00	60.00	45.50	14.50	4.137	
2,500.00	2,500.00	2,500.20	2,500.20	7.42	7.42	-90.57	-0.60	-60.00	60.00	45.17	14.83	4.045	
2,600.00	2,600.00	2,600.20	2,600.20	7.58	7.58	-90.57	-0.60	-60.00	60.00	44.83	15.17	3.956	
2,700.00	2,700.00	2,700.20	2,700.20	7.75	7.75	-90.57	-0.60	-60.00	60.00	44.49	15.51	3.869	
2,800.00	2,800.00	2,800.20	2,800.20	7.93	7.93	-90.57	-0.60	-60.00	60.00	44.15	15.86	3.784	
2,900.00	2,900.00	2,900.20	2,900.20	8.10	8.10	-90.57	-0.60	-60.00	60.00	43.80	16.21	3.702	
3,000.00	3,000.00	3,000.20	3,000.20	8.28	8.28	-90.57	-0.60	-60.00	60.00	43.44	16.56	3.623	
3,100.00	3,100.00	3,100.20	3,100.20	8.46	8.46	-90.57	-0.60	-60.00	60.00	43.08	16.92	3.546	
3,200.00	3,200.00	3,200.20	3,200.20	8.64	8.64	-90.57	-0.60	-60.00	60.00	42.72	17.29	3.471	
3,300.00	3,300.00	3,300.20	3,300.20	8.83	8.83	-90.57	-0.60	-60.00	60.00	42.35	17.66	3.398	
3,400.00	3,400.00	3,400.20	3,400.20	9.01	9.01	-90.57	-0.60	-60.00	60.00	41.97	18.03	3.328	
3,500.00	3,500.00	3,500.20	3,500.20	9.20	9.20	-90.57	-0.60	-60.00	60.00	41.60	18.40	3.260	
3,600.00	3,600.00	3,600.20	3,600.20	9.39	9.39	-90.57	-0.60	-60.00	60.00	41.22	18.78	3.194	
3,700.00	3,700.00	3,700.20	3,700.20	9.58	9.58	-90.57	-0.60	-60.00	60.00	40.84	19.17	3.131	
3,800.00	3,800.00	3,800.20	3,800.20	9.78	9.78	-90.57	-0.60	-60.00	60.00	40.45	19.55	3.069	
3,900.00	3,900.00	3,900.20	3,900.20	9.97	9.97	-90.57	-0.60	-60.00	60.00	40.07	19.94	3.009	
4,000.00	4,000.00	4,000.20	4,000.20	10.16	10.16	-90.57	-0.60	-60.00	60.00	39.67	20.33	2.952	
4,100.00	4,100.00	4,100.20	4,100.20	10.36	10.36	-90.57	-0.60	-60.00	60.00	39.28	20.72	2.896	
4,200.00	4,200.00	4,200.20	4,200.20	10.56	10.56	-90.57	-0.60	-60.00	60.00	38.89	21.12	2.842	
4,300.00	4,300.00	4,300.20	4,300.20	10.76	10.76	-90.57	-0.60	-60.00	60.00	38.49	21.51	2.789	
4,400.00	4,400.00	4,400.20	4,400.20	10.96	10.96	-90.57	-0.60	-60.00	60.00	38.09	21.91	2.738	
4,500.00	4,500.00	4,500.20	4,500.20	11.16	11.16	-90.57	-0.60	-60.00	60.00	37.69	22.31	2.689	
4,600.00	4,600.00	4,600.20	4,600.20	11.36	11.36	-90.57	-0.60	-60.00	60.00	37.29	22.72	2.642	
4,700.00	4,700.00	4,700.20	4,700.20	11.56	11.56	-90.57	-0.60	-60.00	60.00	36.88	23.12	2.595	
4,800.00	4,800.00	4,800.20	4,800.20	11.76	11.76	-90.57	-0.60	-60.00	60.00	36.48	23.53	2.551	
4,900.00	4,900.00	4,900.20	4,900.20	11.97	11.97	-90.57	-0.60	-60.00	60.00	36.07	23.93	2.507	
4,966.60	4,966.60	4,966.80	4,966.80	12.10	12.10	-90.57	-0.60	-60.00	60.00	35.80	24.21	2.479	CC
5,000.00	5,000.00	5,000.00	5,000.00	12.17	12.17	-90.57	-0.60	-60.00	60.00	35.66	24.34	2.465	ES
5,100.00	5,100.00	5,098.11	5,098.09	12.38	12.36	-90.56	-0.60	-61.68	61.72	36.98	24.74	2.495	
5,200.00	5,200.00	5,195.79	5,195.64	12.58	12.54	-90.52	-0.60	-66.69	66.85	41.73	25.12	2.661	
5,300.00	5,300.00	5,293.02	5,292.51	12.79	12.72	-90.46	-0.60	-74.97	75.37	49.86	25.51	2.955	
5,400.00	5,400.00	5,389.97	5,388.77	13.00	12.91	-90.40	-0.60	-86.47	87.22	61.32	25.90	3.367	
5,500.00	5,500.00	5,489.11	5,487.05	13.20	13.10	-90.35	-0.60	-99.46	100.33	74.02	26.31	3.814	
5,600.00	5,600.00	5,588.24	5,585.34	13.41	13.31	-90.31	-0.60	-112.45	113.43	86.72	26.72	4.246	
5,700.00	5,700.00	5,687.38	5,683.62	13.62	13.51	-90.27	-0.60	-125.44	126.54	99.40	27.13	4.664	
5,800.00	5,800.00	5,786.52	5,781.90	13.83	13.72	-90.25	-0.60	-138.44	139.64	112.09	27.55	5.068	
5,900.00	5,900.00	5,885.66	5,880.18	14.04	13.94	-90.23	-0.60	-151.43	152.75	124.77	27.98	5.459	
6,000.00	6,000.00	5,984.79	5,978.47	14.25	14.16	-90.21	-0.60	-164.42	165.85	137.44	28.41	5.838	
6,100.00	6,100.00	6,083.93	6,076.75	14.46	14.38	-90.19	-0.60	-177.41	178.95	150.11	28.84	6.204	
6,200.00	6,200.00	6,183.07	6,175.03	14.67	14.61	-90.18	-0.60	-190.40	192.06	162.78	29.28	6.559	
6,300.00	6,300.00	6,282.21	6,273.31	14.88	14.84	-90.17	-0.60	-203.39	205.16	175.44	29.73	6.902	
6,400.00	6,400.00	6,381.35	6,371.60	15.10	15.08	-90.16	-0.60	-216.39	218.27	188.10	30.17	7.234	
6,500.00	6,500.00	6,480.48	6,469.88	15.31	15.32	-90.15	-0.60	-229.38	231.37	200.75	30.62	7.555	
6,600.00	6,600.00	6,579.62	6,568.16	15.52	15.56	-90.14	-0.60	-242.37	244.48	213.40	31.08	7.867	
6,700.00	6,700.00	6,678.76	6,666.45	15.73	15.80	-90.13	-0.60	-255.36	257.58	226.05	31.54	8.168	
6,800.00	6,800.00	6,777.90	6,764.73	15.95	16.05	-90.13	-0.60	-268.35	270.69	238.69	32.00	8.460	
6,900.00	6,900.00	6,877.03	6,863.01	16.16	16.30	-90.12	-0.60	-281.34	283.79	251.33	32.46	8.743	
7,000.00	7,000.00	6,976.17	6,961.29	16.37	16.55	-90.12	-0.60	-294.33	296.90	263.97	32.93	9.017	
7,100.00	7,100.00	7,075.31	7,059.58	16.59	16.81	-90.11	-0.60	-307.33	310.00	276.60	33.40	9.283	
7,200.00	7,200.00	7,174.45	7,157.86	16.80	17.06	-90.11	-0.60	-320.32	323.10	289.24	33.87	9.540	
7,300.00	7,300.00	7,273.58	7,256.14	17.02	17.32	-90.10	-0.60	-333.31	336.21	301.87	34.34	9.790	
7,400.00	7,400.00	7,372.72	7,354.42	17.23	17.59	-90.10	-0.60	-346.30	349.31	314.49	34.82	10.032	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Integrity Directional Services, LLC

Anticollision Report

Company:	COG Production L L C	**Local Co-ordinate Reference:**	Well Eider Federal Com #15H
Project:	Lea County, NM (NAD27 NME)	**TVD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Reference Site:	Sec. 35, T 24 S. , R 32 E	**MD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Site Error:	5.00 ft	**North Reference:**	Grid
Reference Well:	Eider Federal Com #15H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	5.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Multi User Db
Reference Design:	Plan #2	**Offset TVD Reference:**	Offset Datum

Offset Design Sec. 35, T 24 S. , R 32 E - Eider Federal Com #16H - Wellbore #1 - Plan#2 — **Offset Site Error:** 0.00 ft

Survey Program: 0-MWD — **Offset Well Error:** 5.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
7,500.00	7,500.00	7,471.86	7,452.71	17.45	17.85	-90.10	-0.60	-359.29	362.42	327.12	35.30	10.267	
7,600.00	7,600.00	7,571.00	7,550.99	17.66	18.12	-90.09	-0.60	-372.28	375.52	339.74	35.78	10.495	
7,700.00	7,700.00	7,670.13	7,649.27	17.88	18.38	-90.09	-0.60	-385.27	388.63	352.36	36.26	10.717	
7,800.00	7,800.00	7,769.27	7,747.56	18.09	18.65	-90.09	-0.60	-398.27	401.73	364.98	36.75	10.932	
7,900.00	7,900.00	7,868.41	7,845.84	18.31	18.93	-90.08	-0.60	-411.26	414.84	377.60	37.24	11.140	
8,000.00	8,000.00	7,967.55	7,944.12	18.53	19.20	-90.08	-0.60	-424.25	427.94	390.21	37.73	11.343	
8,100.00	8,100.00	8,066.69	8,042.40	18.74	19.47	-90.08	-0.60	-437.24	441.04	402.83	38.22	11.540	
8,200.00	8,200.00	8,165.82	8,140.69	18.96	19.75	-90.08	-0.60	-450.23	454.15	415.44	38.71	11.732	
8,300.00	8,300.00	8,264.96	8,238.97	19.18	20.03	-90.07	-0.60	-463.22	467.25	428.05	39.21	11.918	
8,400.00	8,400.00	8,364.10	8,337.25	19.39	20.31	-90.07	-0.60	-476.22	480.36	440.66	39.70	12.099	
8,500.00	8,500.00	8,463.24	8,435.53	19.61	20.59	-90.07	-0.60	-489.21	493.46	453.26	40.20	12.275	
8,600.00	8,600.00	8,562.37	8,533.82	19.83	20.87	-90.07	-0.60	-502.20	506.57	465.87	40.70	12.446	
8,700.00	8,700.00	8,661.51	8,632.10	20.05	21.15	-90.07	-0.60	-515.19	519.67	478.47	41.20	12.613	
8,800.00	8,800.00	8,760.65	8,730.38	20.26	21.44	-90.07	-0.60	-528.18	532.78	491.07	41.70	12.775	
8,900.00	8,900.00	8,859.79	8,828.67	20.48	21.72	-90.06	-0.60	-541.17	545.88	503.67	42.21	12.933	
9,000.00	9,000.00	8,958.92	8,926.95	20.70	22.01	-90.06	-0.60	-554.16	558.99	516.27	42.71	13.087	
9,026.05	9,026.05	8,984.75	8,952.55	20.76	22.09	-90.06	-0.60	-557.55	562.40	519.56	42.84	13.127	
9,050.00	9,049.99	9,008.49	8,976.08	20.81	22.16	-89.28	-0.60	-560.66	565.53	522.57	42.96	13.163	
9,100.00	9,099.80	9,057.89	9,025.06	20.92	22.30	-89.05	-0.56	-567.13	572.05	528.83	43.22	13.236	
9,150.00	9,149.04	9,107.59	9,074.24	21.03	22.44	-88.98	2.18	-573.65	578.52	535.05	43.47	13.309	
9,200.00	9,197.34	9,157.83	9,123.52	21.14	22.58	-88.92	9.30	-580.20	584.91	541.20	43.72	13.380	
9,250.00	9,244.34	9,208.62	9,172.52	21.24	22.72	-88.86	20.90	-586.74	591.18	547.21	43.96	13.447	
9,300.00	9,289.68	9,259.99	9,220.84	21.34	22.86	-88.81	37.04	-593.21	597.26	553.05	44.21	13.511	
9,350.00	9,333.01	9,311.95	9,268.06	21.44	23.01	-88.77	57.74	-599.56	603.11	558.66	44.45	13.568	
9,400.00	9,374.01	9,364.52	9,313.73	21.56	23.15	-88.73	82.98	-605.72	608.68	563.96	44.72	13.612	
9,450.00	9,412.36	9,417.68	9,357.39	21.70	23.30	-88.70	112.69	-611.65	613.92	568.92	45.00	13.644	
9,500.00	9,447.77	9,471.44	9,398.57	21.85	23.45	-88.68	146.76	-617.27	618.78	573.48	45.30	13.659	
9,550.00	9,479.97	9,525.77	9,436.78	22.01	23.62	-88.67	184.99	-622.52	623.21	577.58	45.63	13.657	
9,600.00	9,508.71	9,580.64	9,471.56	22.20	23.80	-88.67	227.13	-627.33	627.18	581.17	46.00	13.633	
9,650.00	9,533.78	9,636.02	9,502.44	22.42	24.00	-88.68	272.87	-631.65	630.63	584.21	46.42	13.585	
9,700.00	9,554.99	9,691.85	9,529.00	22.66	24.23	-88.69	321.82	-635.42	633.55	586.66	46.89	13.511	
9,750.00	9,572.17	9,748.08	9,550.84	22.93	24.49	-88.71	373.51	-638.57	635.89	588.47	47.42	13.410	
9,800.00	9,585.20	9,804.63	9,567.64	23.23	24.78	-88.73	427.42	-641.07	637.63	589.62	48.01	13.281	
9,850.00	9,593.97	9,861.43	9,579.12	23.56	25.11	-88.76	483.00	-642.88	638.75	590.09	48.66	13.126	
9,900.00	9,598.42	9,918.39	9,585.11	23.91	25.47	-88.80	539.60	-643.96	639.24	589.86	49.38	12.946	
9,922.46	9,599.00	9,944.00	9,585.97	24.07	25.65	-88.81	565.20	-644.21	639.25	589.53	49.72	12.858	
10,000.00	9,599.48	10,021.94	9,586.46	24.68	26.23	-88.81	643.14	-644.68	639.02	588.11	50.91	12.553	
10,100.00	9,600.11	10,121.94	9,587.06	25.56	27.07	-88.81	743.13	-645.28	638.72	586.09	52.63	12.136	
10,200.00	9,600.74	10,221.94	9,587.67	26.54	28.00	-88.81	843.13	-645.87	638.42	583.88	54.55	11.704	
10,300.00	9,601.37	10,321.94	9,588.28	27.61	29.03	-88.81	943.13	-646.47	638.13	581.48	56.64	11.266	
10,400.00	9,601.99	10,421.94	9,588.88	28.75	30.14	-88.80	1,043.12	-647.07	637.83	578.94	58.89	10.831	
10,500.00	9,602.62	10,521.94	9,589.49	29.96	31.31	-88.80	1,143.12	-647.67	637.53	576.25	61.28	10.404	
10,600.00	9,603.25	10,621.94	9,590.10	31.23	32.55	-88.80	1,243.11	-648.27	637.23	573.44	63.78	9.990	
10,700.00	9,603.87	10,721.94	9,590.70	32.56	33.84	-88.80	1,343.11	-648.86	636.93	570.53	66.40	9.592	
10,800.00	9,604.50	10,821.94	9,591.31	33.93	35.18	-88.79	1,443.10	-649.46	636.63	567.52	69.11	9.212	
10,900.00	9,605.13	10,921.94	9,591.92	35.34	36.56	-88.79	1,543.10	-650.06	636.33	564.43	71.90	8.850	
11,000.00	9,605.75	11,021.94	9,592.52	36.79	37.98	-88.79	1,643.10	-650.66	636.04	561.26	74.77	8.506	
11,100.00	9,606.38	11,121.94	9,593.13	38.27	39.44	-88.79	1,743.09	-651.26	635.74	558.03	77.71	8.181	
11,200.00	9,607.01	11,221.94	9,593.74	39.79	40.92	-88.78	1,843.09	-651.86	635.44	554.73	80.70	7.874	
11,300.00	9,607.64	11,321.94	9,594.34	41.32	42.43	-88.78	1,943.08	-652.45	635.14	551.39	83.75	7.584	
11,400.00	9,608.26	11,421.94	9,594.95	42.88	43.96	-88.78	2,043.08	-653.05	634.84	548.00	86.85	7.310	
11,500.00	9,608.89	11,521.94	9,595.56	44.46	45.52	-88.78	2,143.08	-653.65	634.54	544.56	89.98	7.052	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Integrity Directional Services, LLC

Anticollision Report

Company:	COG Production L L C	**Local Co-ordinate Reference:**	Well Eider Federal Com #15H
Project:	Lea County, NM (NAD27 NME)	**TVD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Reference Site:	Sec. 35, T 24 S. , R 32 E	**MD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Site Error:	5.00 ft	**North Reference:**	Grid
Reference Well:	Eider Federal Com #15H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	5.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Multi User Db
Reference Design:	Plan #2	**Offset TVD Reference:**	Offset Datum

Offset Design Sec. 35, T 24 S. , R 32 E - Eider Federal Com #16H - Wellbore #1 - Plan#2

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 5.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
11,600.00	9,609.52	11,621.94	9,596.16	46.06	47.10	-88.77	2,243.07	-654.25	634.25	541.09	93.16	6.808	
11,700.00	9,610.14	11,721.93	9,596.77	47.68	48.69	-88.77	2,343.07	-654.85	633.95	537.58	96.37	6.579	
11,800.00	9,610.77	11,821.93	9,597.38	49.31	50.30	-88.77	2,443.06	-655.45	633.65	534.04	99.61	6.362	
11,900.00	9,611.40	11,921.93	9,597.99	50.95	51.92	-88.77	2,543.06	-656.04	633.35	530.48	102.87	6.157	
12,000.00	9,612.02	12,021.93	9,598.59	52.61	53.56	-88.77	2,643.06	-656.64	633.05	526.88	106.17	5.963	
12,100.00	9,612.65	12,121.93	9,599.20	54.27	55.21	-88.76	2,743.05	-657.24	632.75	523.27	109.48	5.779	
12,200.00	9,613.28	12,221.93	9,599.81	55.95	56.87	-88.76	2,843.05	-657.84	632.45	519.63	112.82	5.606	
12,300.00	9,613.91	12,321.93	9,600.41	57.64	58.54	-88.76	2,943.04	-658.44	632.16	515.98	116.18	5.441	
12,400.00	9,614.53	12,421.93	9,601.02	59.33	60.22	-88.76	3,043.04	-659.04	631.86	512.30	119.55	5.285	
12,500.00	9,615.16	12,521.93	9,601.63	61.04	61.91	-88.75	3,143.04	-659.63	631.56	508.62	122.94	5.137	
12,600.00	9,615.79	12,621.93	9,602.23	62.75	63.60	-88.75	3,243.03	-660.23	631.26	504.91	126.35	4.996	
12,700.00	9,616.41	12,721.93	9,602.84	64.46	65.31	-88.75	3,343.03	-660.83	630.96	501.19	129.77	4.862	
12,800.00	9,617.04	12,821.93	9,603.45	66.18	67.02	-88.75	3,443.02	-661.43	630.66	497.46	133.20	4.735	
12,900.00	9,617.67	12,921.93	9,604.05	67.91	68.73	-88.74	3,543.02	-662.03	630.37	493.72	136.64	4.613	
13,000.00	9,618.29	13,021.93	9,604.66	69.65	70.45	-88.74	3,643.02	-662.63	630.07	489.97	140.10	4.497	
13,100.00	9,618.92	13,121.93	9,605.27	71.38	72.18	-88.74	3,743.01	-663.22	629.77	486.20	143.56	4.387	
13,200.00	9,619.55	13,221.93	9,605.87	73.13	73.91	-88.74	3,843.01	-663.82	629.47	482.43	147.04	4.281	
13,300.00	9,620.18	13,321.93	9,606.48	74.87	75.65	-88.73	3,943.00	-664.42	629.17	478.65	150.52	4.180	
13,400.00	9,620.80	13,421.93	9,607.09	76.62	77.39	-88.73	4,043.00	-665.02	628.87	474.86	154.01	4.083	
13,500.00	9,621.43	13,521.93	9,607.69	78.38	79.13	-88.73	4,142.99	-665.62	628.57	471.07	157.51	3.991	
13,600.00	9,622.06	13,621.93	9,608.30	80.14	80.88	-88.73	4,242.99	-666.22	628.28	467.26	161.01	3.902	
13,700.00	9,622.68	13,721.93	9,608.91	81.90	82.63	-88.72	4,342.99	-666.81	627.98	463.45	164.53	3.817	
13,800.00	9,623.31	13,821.93	9,609.52	83.66	84.38	-88.72	4,442.98	-667.41	627.68	459.63	168.04	3.735	
13,900.00	9,623.94	13,921.92	9,610.12	85.43	86.14	-88.72	4,542.98	-668.01	627.38	455.81	171.57	3.657	
14,000.00	9,624.56	14,021.92	9,610.73	87.20	87.90	-88.72	4,642.97	-668.61	627.08	451.98	175.10	3.581	
14,100.00	9,625.19	14,121.92	9,611.34	88.97	89.67	-88.71	4,742.97	-669.21	626.78	448.15	178.63	3.509	
14,200.00	9,625.82	14,221.92	9,611.94	90.74	91.43	-88.71	4,842.97	-669.80	626.49	444.31	182.17	3.439	
14,300.00	9,626.45	14,321.92	9,612.55	92.52	93.20	-88.71	4,942.96	-670.40	626.19	440.47	185.72	3.372	
14,400.00	9,627.07	14,421.92	9,613.16	94.30	94.97	-88.71	5,042.96	-671.00	625.89	436.62	189.27	3.307	
14,500.00	9,627.70	14,521.92	9,613.76	96.08	96.74	-88.70	5,142.95	-671.60	625.59	432.77	192.82	3.244	
14,600.00	9,628.33	14,621.92	9,614.37	97.86	98.52	-88.70	5,242.95	-672.20	625.29	428.92	196.37	3.184	
14,700.00	9,628.95	14,721.92	9,614.98	99.64	100.29	-88.70	5,342.95	-672.80	624.99	425.06	199.93	3.126	
14,800.00	9,629.58	14,821.92	9,615.58	101.43	102.07	-88.70	5,442.94	-673.39	624.69	421.20	203.50	3.070	
14,900.00	9,630.21	14,921.92	9,616.19	103.21	103.85	-88.69	5,542.94	-673.99	624.40	417.33	207.07	3.015	
15,000.00	9,630.83	15,021.92	9,616.80	105.00	105.64	-88.69	5,642.93	-674.59	624.10	413.46	210.64	2.963	
15,100.00	9,631.46	15,121.92	9,617.40	106.79	107.42	-88.69	5,742.93	-675.19	623.80	409.59	214.21	2.912	
15,200.00	9,632.09	15,221.92	9,618.01	108.58	109.20	-88.69	5,842.93	-675.79	623.50	405.72	217.78	2.863	
15,300.00	9,632.72	15,321.92	9,618.62	110.37	110.99	-88.68	5,942.92	-676.39	623.20	401.84	221.36	2.815	
15,400.00	9,633.34	15,421.92	9,619.22	112.17	112.78	-88.68	6,042.92	-676.98	622.90	397.96	224.94	2.769	
15,500.00	9,633.97	15,521.92	9,619.83	113.96	114.57	-88.68	6,142.91	-677.58	622.61	394.08	228.53	2.724	
15,600.00	9,634.60	15,621.92	9,620.44	115.76	116.36	-88.68	6,242.91	-678.18	622.31	390.19	232.11	2.681	
15,700.00	9,635.22	15,721.92	9,621.05	117.55	118.15	-88.67	6,342.91	-678.78	622.01	386.31	235.70	2.639	
15,800.00	9,635.85	15,821.92	9,621.65	119.35	119.94	-88.67	6,442.90	-679.38	621.71	382.42	239.29	2.598	
15,900.00	9,636.48	15,921.92	9,622.26	121.15	121.73	-88.67	6,542.90	-679.98	621.41	378.53	242.88	2.558	
16,000.00	9,637.10	16,021.92	9,622.87	122.95	123.53	-88.67	6,642.89	-680.57	621.11	374.64	246.48	2.520	
16,100.00	9,637.73	16,121.92	9,623.47	124.75	125.32	-88.66	6,742.89	-681.17	620.82	370.74	250.07	2.483	
16,200.00	9,638.36	16,221.91	9,624.08	126.55	127.12	-88.66	6,842.88	-681.77	620.52	366.85	253.67	2.446	
16,300.00	9,638.99	16,321.91	9,624.69	128.35	128.92	-88.66	6,942.88	-682.37	620.22	362.95	257.27	2.411	
16,400.00	9,639.61	16,421.91	9,625.29	130.15	130.72	-88.66	7,042.88	-682.97	619.92	359.05	260.87	2.376	
16,500.00	9,640.24	16,521.91	9,625.90	131.96	132.52	-88.65	7,142.87	-683.57	619.62	355.15	264.47	2.343	
16,600.00	9,640.87	16,621.91	9,626.51	133.76	134.32	-88.65	7,242.87	-684.16	619.32	351.25	268.08	2.310	
16,700.00	9,641.49	16,721.91	9,627.11	135.57	136.12	-88.65	7,342.86	-684.76	619.03	347.34	271.68	2.278	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Integrity Directional Services, LLC

Anticollision Report

Company:	COG Production L L C	**Local Co-ordinate Reference:**	Well Eider Federal Com #15H
Project:	Lea County, NM (NAD27 NME)	**TVD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Reference Site:	Sec. 35, T 24 S. , R 32 E	**MD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Site Error:	5.00 ft	**North Reference:**	Grid
Reference Well:	Eider Federal Com #15H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	5.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Multi User Db
Reference Design:	Plan #2	**Offset TVD Reference:**	Offset Datum

Offset Design Sec. 35, T 24 S. , R 32 E - Eider Federal Com #16H - Wellbore #1 - Plan#2 — **Offset Site Error:** 0.00 ft

Survey Program: 0-MWD — **Offset Well Error:** 5.00 ft

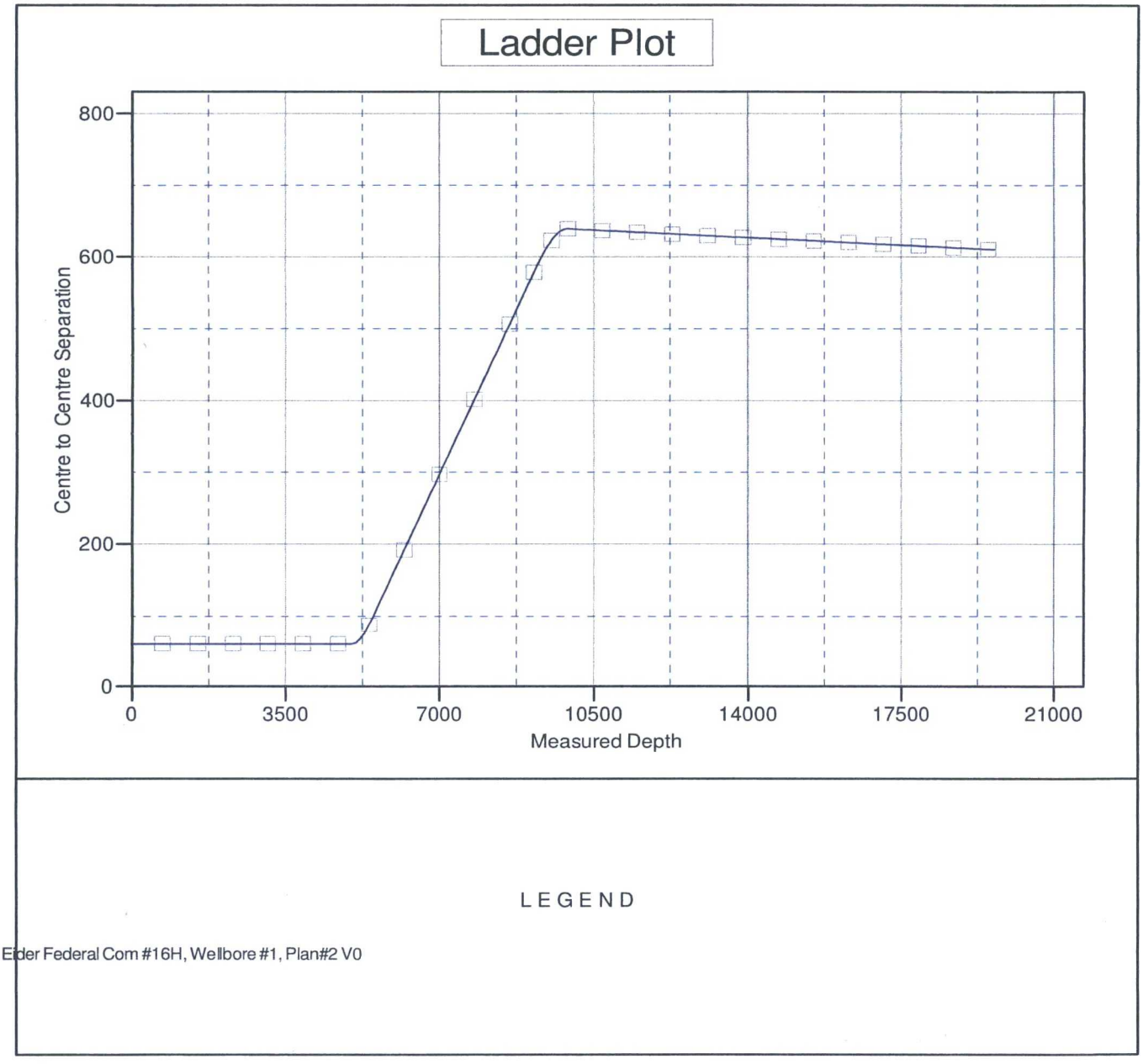
Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
16,800.00	9,642.12	16,821.91	9,627.72	137.37	137.92	-88.65	7,442.86	-685.36	618.73	343.44	275.29	2.248	
16,900.00	9,642.75	16,921.91	9,628.33	139.18	139.72	-88.64	7,542.86	-685.96	618.43	339.53	278.90	2.217	
17,000.00	9,643.37	17,021.91	9,628.93	140.99	141.52	-88.64	7,642.85	-686.56	618.13	335.62	282.51	2.188	
17,100.00	9,644.00	17,121.91	9,629.54	142.79	143.33	-88.64	7,742.85	-687.15	617.83	331.71	286.12	2.159	
17,200.00	9,644.63	17,221.91	9,630.15	144.60	145.13	-88.64	7,842.84	-687.75	617.53	327.80	289.73	2.131	
17,300.00	9,645.26	17,321.91	9,630.75	146.41	146.93	-88.63	7,942.84	-688.35	617.23	323.89	293.34	2.104	
17,400.00	9,645.88	17,421.91	9,631.36	148.22	148.74	-88.63	8,042.84	-688.95	616.94	319.98	296.96	2.078	
17,500.00	9,646.51	17,521.91	9,631.97	150.03	150.55	-88.63	8,142.83	-689.55	616.64	316.07	300.57	2.052	
17,600.00	9,647.14	17,621.91	9,632.58	151.84	152.35	-88.63	8,242.83	-690.15	616.34	312.15	304.19	2.026	
17,700.00	9,647.76	17,721.91	9,633.18	153.65	154.16	-88.62	8,342.82	-690.74	616.04	308.24	307.81	2.001	
17,800.00	9,648.39	17,821.91	9,633.79	155.46	155.97	-88.62	8,442.82	-691.34	615.74	304.32	311.42	1.977	
17,900.00	9,649.02	17,921.91	9,634.40	157.27	157.77	-88.62	8,542.82	-691.94	615.44	300.40	315.04	1.954	
18,000.00	9,649.64	18,021.91	9,635.00	159.08	159.58	-88.62	8,642.81	-692.54	615.15	296.48	318.66	1.930	
18,100.00	9,650.27	18,121.91	9,635.61	160.89	161.39	-88.61	8,742.81	-693.14	614.85	292.56	322.28	1.908	
18,200.00	9,650.90	18,221.91	9,636.22	162.71	163.20	-88.61	8,842.80	-693.74	614.55	288.64	325.91	1.886	
18,300.00	9,651.53	18,321.91	9,636.82	164.52	165.01	-88.61	8,942.80	-694.33	614.25	284.72	329.53	1.864	
18,400.00	9,652.15	18,421.90	9,637.43	166.33	166.82	-88.61	9,042.79	-694.93	613.95	280.80	333.15	1.843	
18,500.00	9,652.78	18,521.90	9,638.04	168.15	168.63	-88.60	9,142.79	-695.53	613.65	276.88	336.77	1.822	
18,600.00	9,653.41	18,621.90	9,638.64	169.96	170.44	-88.60	9,242.79	-696.13	613.36	272.96	340.40	1.802	
18,700.00	9,654.03	18,721.90	9,639.25	171.77	172.25	-88.60	9,342.78	-696.73	613.06	269.03	344.03	1.782	
18,800.00	9,654.66	18,821.90	9,639.86	173.59	174.06	-88.60	9,442.78	-697.33	612.76	265.11	347.65	1.763	
18,900.00	9,655.29	18,921.90	9,640.46	175.40	175.88	-88.59	9,542.77	-697.92	612.46	261.18	351.28	1.744	
19,000.00	9,655.91	19,021.90	9,641.07	177.22	177.69	-88.59	9,642.77	-698.52	612.16	257.26	354.91	1.725	
19,100.00	9,656.54	19,121.90	9,641.68	179.03	179.50	-88.59	9,742.77	-699.12	611.86	253.33	358.53	1.707	
19,200.00	9,657.17	19,221.90	9,642.28	180.85	181.31	-88.59	9,842.76	-699.72	611.57	249.40	362.16	1.689	
19,300.00	9,657.80	19,321.90	9,642.89	182.66	183.13	-88.58	9,942.76	-700.32	611.27	245.48	365.79	1.671	
19,400.00	9,658.42	19,421.90	9,643.50	184.48	184.94	-88.58	10,042.75	-700.92	610.97	241.55	369.42	1.654	
19,500.00	9,659.05	19,521.90	9,644.11	186.30	186.75	-88.58	10,142.75	-701.51	610.67	237.62	373.05	1.637	
19,600.00	9,659.68	19,621.90	9,644.71	188.11	188.50	-88.58	10,242.75	-702.11	610.37	233.76	376.61	1.621	
19,650.46	9,659.99	19,670.28	9,645.01	189.03	189.22	-88.57	10,291.12	-702.40	610.22	231.98	378.25	1.613	
19,651.42	9,660.00	19,670.28	9,645.01	189.05	189.22	-88.57	10,291.12	-702.40	610.23	231.96	378.27	1.613	SF

Integrity Directional Services, LLC

Anticollision Report

Company:	COG Production L L C	**Local Co-ordinate Reference:**	Well Eider Federal Com #15H
Project:	Lea County, NM (NAD27 NME)	**TVD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Reference Site:	Sec. 35, T 24 S. , R 32 E	**MD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
Site Error:	5.00 ft	**North Reference:**	Grid
Reference Well:	Eider Federal Com #15H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	5.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Multi User Db
Reference Design:	Plan #2	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB=26" @ 3548.01ft (Scandrill Freed Coordinates are relative to: Eider Federal Com #15H
Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Central Meridian is 104° 20' 0.000 W Grid Convergence at Surface is: 0.36°



Integrity Directional Services, LLC

Anticollision Report

Company:	COG Production L L C	**Local Co-ordinate Reference:**	Well Eider Federal Com #15H
Project:	Lea County, NM (NAD27 NME)	**TVD Reference:**	KB=26" @ 3548.01ft (Scandrill Freedom)
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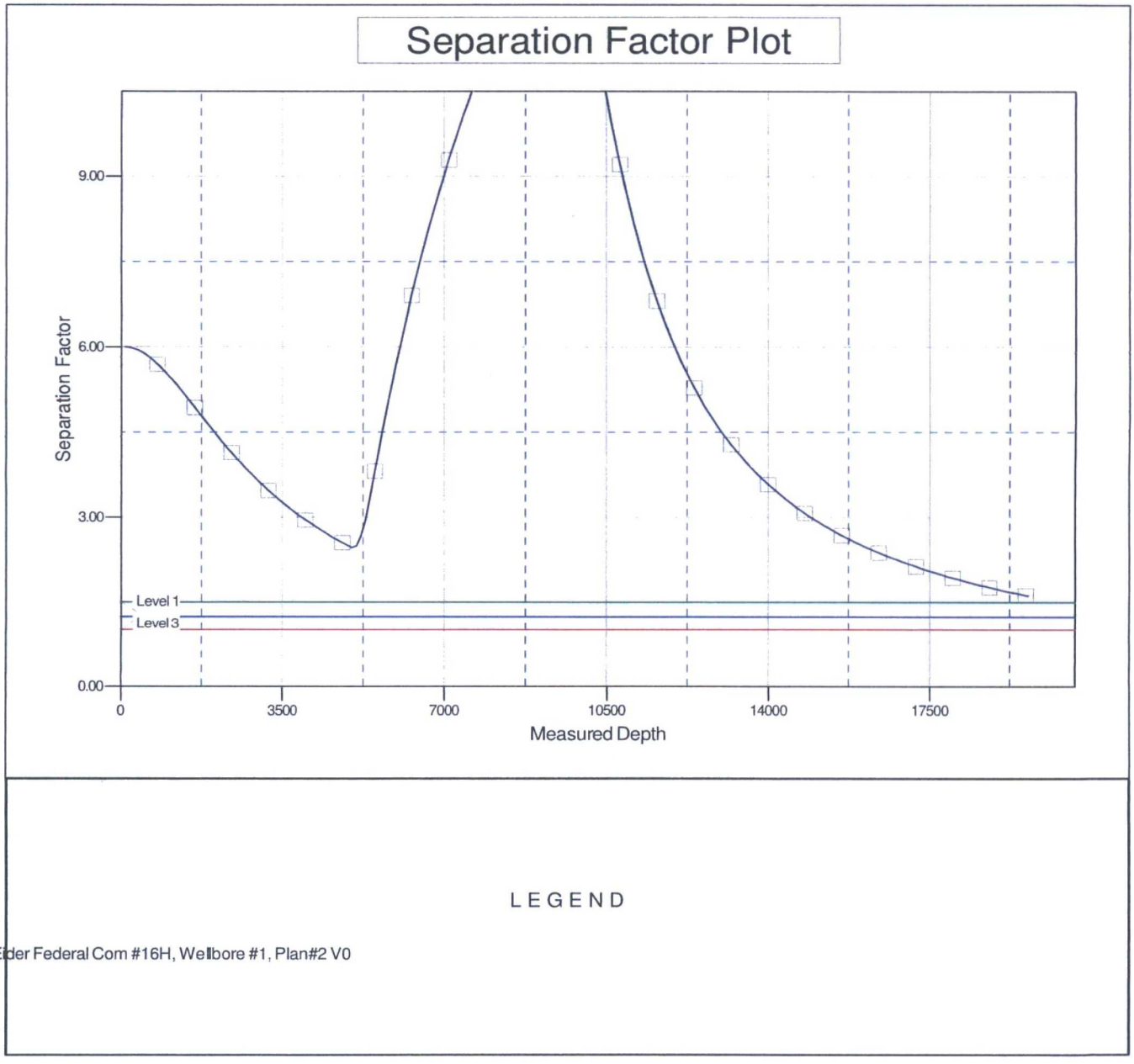
Reference Well:	Eider Federal Com #15H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	5.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.1 Multi User Db
Reference Design:	Plan #2	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB=26" @ 3548.01ft (Scandrill Freed
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Eider Federal Com #15H
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.36°



COG PRODUCTION LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

a. The hazards and characteristics of hydrogen sulfide (H_2S).
b. The proper use and maintenance of personal protective equipment and life support systems.
c. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

a. The effects of H2S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
c. The contents and requirements of the H_2S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H_2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H2S. If H2S greater than 100 ppm is encountered in the gas stream we will shut in and install H2S equipment.

a. Well Control Equipment:
   Flare line.
   Choke manifold with remotely operated choke.
   Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
   Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.

c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.

d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.

f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

g. Communication:
Company vehicles equipped with cellular telephone.

COG PRODUCTION LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

WARNING

YOU ARE ENTERING AN H_2S AREA
AUTHORIZED PERSONNEL ONLY

1. ***BEARDS OR CONTACT LENSES NOT ALLOWED***
2. ***HARD HATS REQUIRED***
3. ***SMOKING IN DESIGNATED AREAS ONLY***
4. ***BE WIND CONSCIOUS AT ALL TIMES***
5. ***CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG PRODUCTION LLC

1-575-748-6940

EMERGENCY CALL LIST

	OFFICE	MOBILE
COG PRODUCTION LLC OFFICE	575-748-6940	
SHERYL BAKER	575-748-6940	432-934-1873
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

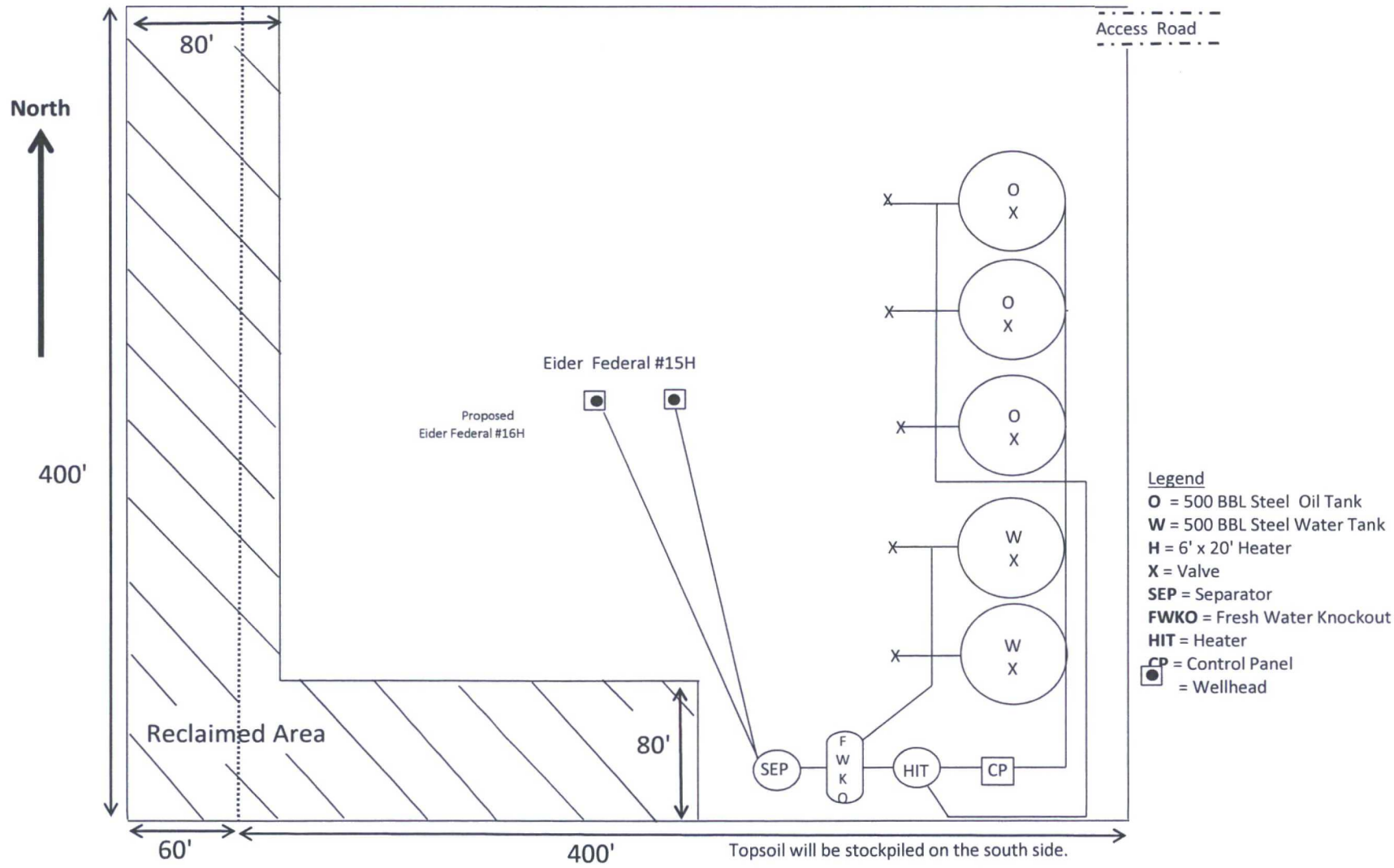
	OFFICE
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

CONCHO

COG Production LLC
2208 West Main Street
Artesia, NM 88210

Well Site Layout
Production Facility Layout
Eider Federal #15H
Section 35 - T24S - R32E

Exhibit 3



Surface Use & Operating Plan

Eider Federal #15H

- Surface Tenant: Mark and Annette McCloy Trust, P O Box 795, Tatum, NM 88267
- New Road: 2314'
- Flow Line: On well pad
- Facilities: be constructed on well pad – see Exhibit 3

- **Well Site Information**

  V Door: East

  Topsoil: South

  Interim Reclamation: West and Southwest

Notes

Onsite: On-site was done by Jeff Robertson (BLM); Rand French (COG); Gerald Herrera (COG) on May 23, 2016.

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

A. The well site survey and elevation plat for the proposed well is attached with this application. It was staked by Harcrow Surveying, Artesia, NM.

B. All roads to the location are shown on the Location Verification Map Exhibit 2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary. The road route to the well site is depicted in Exhibit #2. The road shown in Exhibit #2 will be used to access the well.

C. Directions to location: See 600 x 600 plat

D. Based on current road maintenance performed on other roads serving existing wells, we anticipate maintaining the lease roads leading to the proposed well pad at least once a year on dry conditions and twice a year in wetter conditions.

2. Proposed Access Road:

The Location Verification Map shows that 2314' of new access road will be required for this location. If any road is required it will be constructed as follows:

The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

A. The average grade will be less than 1%.

B. No turnouts are planned.

C. No cattleguard, culvert, gates, low water crossings or fence cuts are necessary.

D. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from Mack Chase Energy caliche pit located in Section 20, T24S, R33E. (575) 748-1288

3. Location of Existing Well:

The One-Mile Radius Map Exhibit 4 shows existing wells within a one-mile radius of the proposed wellbore.

4. Location of Existing and/or Proposed Facilities:

A. COG Production LLC does operate an oil production facility on this lease.

B. If the well is productive, contemplated facilities will be as follows:

1) A tank battery and facilities will be constructed as shown on Exhibit 3.

2) The tank battery and facilities including all flow line and piping will be installed according to API specifications.

3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from Mack Chase caliche pit located in Section 20, T24S, R33E. (575) 748-1288. Any additional construction materials will be purchased from contractors.

4) It will be necessary to run electric power if this well is productive. Power will be provided by Xcel Energy and they will submit a separate plan and ROW for service to the well location.

5) If the well is productive, rehabilitation plans will include the following:

- The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from Mark McCloy water well located in Section 33, T24S, R33E, or from Rock House Ranch (575) 885-4195, Brine water will be purchased from Mesquite Services (575) 887-4847. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: One primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from Mack Chase

caliche pit located in Section 20, T24S, R33E. (575) 748-1288. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

A. Equipment that is needed to construct the proposed location will be as follows: Two dozers to flip the site for caliche and to move topsoil, one blade to level the surface, one morograder to roll and compact this site, one backhoe to dig the cellar, one water truck to water location and dust abatement and two dump trucks to haul surface material. If caliche is not available onsite and have to haul caliche from a private pit, in addition to equipment mentioned above we will have 10 belly dumps and one front end loader.

B. The time line to complete construction will be approximately 10 days.

C. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.

D. An approximate 160' X 160' area is used within the proposed well site to remove caliche.

E. Subsoil is removed and stockpiled within the surveyed well pad.

F. When caliche is found, material will be stock piled within the pad site to build the location and road.

G. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.

H. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced.

I. Neither caliche, nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat.

In the event that no caliche is found onsite, caliche will be hauled in from Mack Chase Energy caliche pit located in Section 20, T24S, R33E. (575) 748-1288.

7. Methods of Handling Water Disposal:

A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.

B. Drilling fluids will be contained in steel mud pits and taken to R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.

C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility. R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.

D. It is anticipated that the disposal of produced water will be trucked to the Turquoise 30 Federal 1 SWD (30-24S-32E) or Gold Coast 26 Federal SWD 1 (26-24S-32E). Might also be trucked to unspecified commercial SWD wells in this area.

E. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill-Lea Landfill LLC. Located at Mile Marker 64, Highway 62-180 East, P O Box 3247, Carlsbad, NM 88221. No toxic waste or hazardous chemicals will be produced by this operation.

F. Human waste and grey water will need to be properly contained and disposed of. Proper disposal and elimination of waste and grey water may include but are not limited to portable septic systems and/or portable waste gathering systems (i.e. portable toilets).

G. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

A. The drill pad layout, with elevations staked by Harcrow Surveying, is shown in the Elevation Plat. Dimensions of the pad and pits are shown on the Rig Layout. V door direction is East. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.

B. The Rig Layout Closed-Loop exhibit shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

A. Interim Reclamation will take place within six months after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-

contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.

B. Final Reclamation: Upon plugging and abandoning the well all caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible within six months. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and re-vegetated as per BLM orders. When required by BLM, the well pad site will be restored to match pre-construction grades.

11. Sedimentation and Erosion Control

Immediately following pad construction approximately 380' of straw waddles will be placed on the East side of the location to reduce sediment impacts to fragile/sensitive soils.

12. Surface Ownership:

A. The surface is owned U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.

B. The surface tenant is Mark and Annette McCloy Trust, P O Box 795, Tatum, NM 88267.

C. The proposed road routes and surface location will be restored as directed by the BLM.

13. Other Information:

A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.

B. There is no permanent or live water in the immediate area.

C. There are no dwellings within 2 miles of this location.

D. If needed, a Cultural Resources Examination is being prepared by Boone Arch Services of NM, LLC., 2030 North Canal, Carlsbad, New Mexico, 88220, phone # 575-885-1352 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

14. Bond Coverage:

Bond Coverage is Statewide Bonds # NMB000860 and NMB000845

15. Lessee's and Operator's Representative:

The COG Production LLC representative responsible for assuring compliance with the surface use plan is as follows:

Seth Wild
Drilling Superintendent
COG Production LLC
2208 West Main Street
Artesia, NM 88210
Phone (575) 748-6940 (office)
(432) 528-3633 (cell)

Ray Peterson
Drilling Manager
COG Production LLC
One Concho Center
600 W Illinois Ave
Midland, TX 79701
Phone (432) 685-4304 (office)
(432) 818-2254 (business)

OPERATOR CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Production LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 9th day of AUGUST, 2017.

Signed: Mayte Reyes

Printed Name: Mayte Reyes
Position: Regulatory Analyst
Address: 2208 W. Main Street, Artesia, NM 88210
Telephone: (575) 748-6945
E-mail: mreyes1@concho.com
Field Representative (if not above signatory): Rand French
Telephone: (575) 748-6940. E-mail: rfrench@concho.com