

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OCC**  
**APR 05 2018**  
**RECEIVED**

WELL API NO. 30-025-32262	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit	
8. Well Number: 15	
9. OGRID Number 4323	
10. Pool name or Wildcat Vacuum; Glorieta	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator 6301 Deauville – Midland, Tx. 79706	
4. Well Location Unit Letter <u>A</u> : <u>807</u> feet from the <u>North</u> line and <u>971</u> feet from the <u>East</u> line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,009' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU, NDWH, NU BOPE
- POOH with all tubing and production equipment
- Set CIBP ~5,860', circulate with packer fluid and spot 25 sxs or dump bail 35' of cement on top
- Notify NMOCD to witness pressure test of casing and chart
- File subsequent report with MIT chart to NMOCD

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *mi st* TITLE Production Engineer DATE 4/2/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431  
**For State Use Only**

APPROVED BY: *Mary J Brown* TITLE *AO/II* DATE *4/5/2018*  
 Conditions of Approval (if any):

**VGWU #15H Wellbore Diagram**

**Proposed WBD**

Created: 09/20/13 By: TFIZ  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Vacuum Glorieta West Unit  
 Field: \_\_\_\_\_  
 Surf. Loc.: 807' FNL & 971' FEL  
 Bot. Loc.: 816' FNL & 229' FWL  
 County: Lea St.: NM

Well #: 15H St. Lse: \_\_\_\_\_  
 API: 30-025-32262  
 Unit Ltr.: A Section: 25  
 TSHP/Rng: S-17 E-34  
 Unit Ltr.: D Section: 30  
 TSHP/Rng: 17-S, 35-E  
 Directions: Buckeye, NM  
 Chevno: QU2299

Surface Casing

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 1590'  
 Sks Cmt: 650  
 Circulate: Yes, 87 sks  
 TOC: Surface  
 Hole Size: 11"

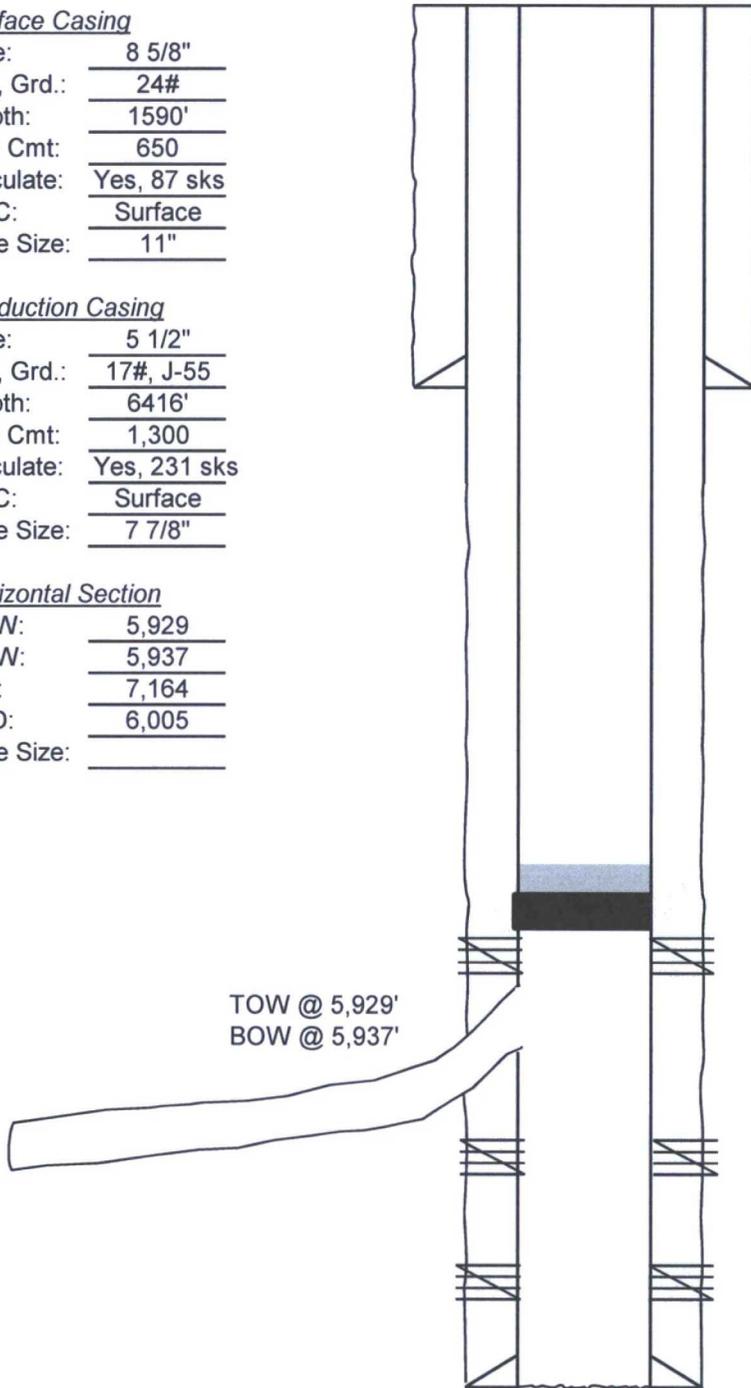
KB: 4,009'  
 DF: \_\_\_\_\_  
 GL: 3,995'  
 Ini. Spud: 12/26/93  
 Ini. Comp.: 01/08/94

Production Casing

Size: 5 1/2"  
 Wt., Grd.: 17#, J-55  
 Depth: 6416'  
 Sks Cmt: 1,300  
 Circulate: Yes, 231 sks  
 TOC: Surface  
 Hole Size: 7 7/8"

Horizontal Section

TOW: 5,929  
 BOW: 5,937  
 MD: 7,164  
 TVD: 6,005  
 Hole Size: \_\_\_\_\_



25 sks or 35' cmt  
 CIBP @ 5860'

**Open Perforations: 5886-5910,  
 5946-6010, 6066-78, 6082-86,  
 6092-6102**

Squeezed Glorieta Perfs: 5,886-  
 5,910', 5,946-6,010' @ 2SPF (176  
 Holes)

Squeezed Perfs: 6063-86', 6092-  
 6110', 6116-22', 6126-38'.

PBTD: 6,050  
 TD: 6,416