

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> Reason for Filing Code/ Effective Date Re-Open Abo / 3/23/2018
<sup>4</sup> API Number 30-025-29468	<sup>5</sup> Pool Name Penrose Skelly; Grayburg	<sup>6</sup> Pool Code 50350
<sup>7</sup> Property Code 306607	<sup>8</sup> Property Name Mark Owen	<sup>9</sup> Well Number 009

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	35	21S	37E		1830	South	660	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

  

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
P	P	3/23/2018			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP Operating Company, LP	G
298751	Regency Field Services LLC	G
174238	Enterprise Crude Oil LLC	O

HOBBS OCD  
APR 04 2018  
RECEIVED

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
11/9/1995	3/23/2018	7500'	7305'	3683'-3800'	DHC-1670-A

  

<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
12-1/4"	9-5/8"	1200'	700 sx Class C
8-3/4"	7"	7492'	2055 sx Class C
Tubing	2-7/8"	7249'	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
3/23/2018	3/23/2018	4/1/2018	24		

  

<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method
	12 / 40	6 / 70	24 / 89	P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Reesa Fisher</i> Printed name: Reesa Fisher Title: Sr Staff Reg Analyst E-mail Address: Reesa.Fisher@apachecorp.com Date: 4/4/2018	OIL CONSERVATION DIVISION
	Approved by: <i>Karen Sharp</i>
	Title: <i>Staff Mgr</i>
	Approval Date: <i>4-4-18</i>
	Phone: 432-818-1062