

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM113969

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: CHANCE BLAND
 Email: chance.bland@dvn.com

8. Lease Name and Well No.
NORTH THISTLE 2-35 FED 1H

3. Address **6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211**

3a. Phone No. (include area code)
Ph: 405-228-8583

9. API Well No.
30-025-42831-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **Lot 2 505FNL 2080FEL**
 At top prod interval reported below **Sec 2 T23S R33E Mer NMP**
Lot 2 505FNL 2080FEL
 At total depth **Sec 35 T22S R33E Mer NMP**
NWNE 330FNL 2290FEL

10. Field and Pool, or Exploratory
BRINNINSTOOL

11. Sec., T., R., M., or Block and Survey
or Area **Sec 2 T23S R33E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
12/02/2015

15. Date T.D. Reached
12/16/2015

16. Date Completed
 D & A Ready to Prod.
12/01/2017

17. Elevations (DF, KB, RT, GL)*
3515 GL

18. Total Depth: MD 16285
TVD 11015

19. Plug Back T.D.: MD 16265
TVD 11015

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1131		1775		0	238
12.250	9.625 J-55	40.0	0	5079		1675		0	142
8.750	5.500 P-110	17.0	0	16261		2355		0	2

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10668							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9000	11015	11552 TO 16146		552	OPEN - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11552 TO 16146	6,986,000 LBS PROPPANT318M BBLs ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2017	12/01/2017	24	→	72.0	162.0	1621.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30	SI	900.0	→	72	162	1621			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
MAR 30 2018
Dinah Negrete
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #399334 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 6/1/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1035	1310	BARREN	RUSTLER	1035
TOP OF SALT	1310	5075	SALT	TOP OF SALT	1310
DELAWARE	5075	900	OIL/GAS/WATER	DELAWARE	5075
BONE SPRING	9000	11015	OIL/GAS/WATER	BONE SPRING	9000

32. Additional remarks (include plugging procedure):
(12/15/15-12/18/15) TD 8-1/2 hole 16265. RIH w/ 341 jts 5-112 17# P-110HC BTC csg and 25 jts5-1/2? 17# P-110RY DWCJC PLUS csg, set @ 16261.3?. Lead w/ 1205 sx CIH, yld 228 cu ft/sk.

This well is a lease holder and was a DUC that has had a drilling SI Extension filed and granted.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #399334 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 01/17/2018 (18DMH0025SE)

Name (please print) CHANCE BLAND Title REG PROF

Signature _____ (Electronic Submission) Date 01/02/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.