

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD HOBBBS
APR 05 2018
RECEIVED

5. Lease Serial No. NMNM77090

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. JULIET FEDERAL COM 1H

9. API Well No. 30-025-43385-00-S1

10. Field and Pool, or Exploratory ANTELOPE RIDGE-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T24S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 12/27/2017 15. Date T.D. Reached 01/24/2018 16. Date Completed D & A Ready to Prod. 02/19/2018 17. Elevations (DF, KB, RT, GL)* 3547 KB

18. Total Depth: MD 16769 TVD 12421 19. Plug Back T.D.: MD 16686 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWDGAMMARAY 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	25	1302		1110	321	0	
9.875	7.625 P-110	29.7	25	11625		1950	872	0	
6.750	5.500 HCP-110	20.0	25	16759		915	244	5000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12486	12495						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12657	16657	12657 TO 16657		1116	OPEN - WOLFCAMP A
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12657 TO 16657	9,396,957.6 GALS OF FLUID
12657 TO 16657	10,238,120 LBS OF PROPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2018	03/11/2018	24	→	1126.0	1553.0	2331.0	45.2		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	459.0	→	1126	1553	2331	1379	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
APR 4 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #408616 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 8/19/18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR LS	5472	5500	SHALE	LAMAR LS	5472
BELL CANYON	5500	6377	SHALE	BELL CANYON	5500
CHERRY CANYON	6377	6622	SANDSTONE, SHALE	CHERRY CANYON	6377
BRUSHY CANYON	7791	9266	SANDSTONE, LIMESTONE, SHALE	BRUSHY CANYON	7791
BONE SPRING 1ST	10281	10500	SANDSTONE, LIMESTONE, SHALE	BONE SPRING 1ST	10281
BONE SPRING 2ND	10815	11305	SANDSTONE, LIMESTONE, SHALE	BONE SPRING 2ND	10815
WOLFCAMP	12355		SHALE, LIMESTONE	WOLFCAMP	11305

32. Additional remarks (include plugging procedure):
Gas Lift installed on 03/20/2018.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #408616 Verified by the BLM Well Information System.
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/27/2018 (18DW0108SE)

Name (please print) MELISSA LUKE Title SR. REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/20/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****