

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-43920 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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HOBBS OGD  
 APR 05 2018  
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name SALTY DOG 6 ✓ 6. Well Number: 001 ✓
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator GULF EXPLORATION, L.L.C.	9. OGRID 372439
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10. Address of Operator 9701 N. Broadway Ext Oklahoma City, OK 73114	11. Pool name or Wildcat
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	6	16S	36E		2280	S	660	E	Lea
BH:										

13. Date Spudded 10/1/2017	14. Date T.D. Reached 10/22/2017	15. Date Rig Released 10/25/017	16. Date Completed (Ready to Produce) 2/23/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3946 GR
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18. Total Measured Depth of Well 11900	19. Plug Back Measured Depth 11860	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Triple Combo, Sonic, CMR, Litho scan
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11482-11502, Strawn

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	2004	17.5	1150 sx	
8.625	32	4765	11	1500 sx	
5.5	17	11886	7.875	1200 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	10608	

26. Perforation record (interval, size, and number) 10510-10516, 0.43" EHD, 24 holes 10362-10374, 0.43" EHD, 52 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10510-10516</td> <td>1500 gallons 15% NEFE Acid</td> </tr> <tr> <td>10362-10374</td> <td>3500 gallons 15% NEFE Acid</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10510-10516	1500 gallons 15% NEFE Acid	10362-10374	3500 gallons 15% NEFE Acid
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28. PRODUCTION

Date First Production 2/27/2018	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - 2.5' x 1.25" x 24' RHBC pump	Well Status ( <i>Prod. or Shut-in</i> ) Producing
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Date of Test 3/8/2018	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 0	Water - Bbl. 21	Gas - Oil Ratio 0/14
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Flow Tubing Press. 200	Casing Pressure ATMOS	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 43.5
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Vented	30. Test Witnessed By Gene Lee
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Pat E. McGraw	Title Operations Manager	Date 3/27/2018
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E-mail Address [pmcgraw@gulfexploration.com](mailto:pmcgraw@gulfexploration.com)

