

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-44013	⁵ Pool Name WC-025 G-06 S233423N;WOLFCAMP	⁶ Pool Code 98242
⁷ Property Code 319578	⁸ Property Name FLORENCE STATE 23 23 34 AR	⁹ Well Number 202H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	23	23S	34E		187	S	1767	W	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	23	23S	34E		241	N	1690	W	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/02/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
241472	SOUTHERN UNION GAS SERVICES, LTD 301 Commerce St. #700, Ft. Worth, TX 76102	G
214984	PLAINS MARKETING, L.P. 17304 PRESTON RD., #140, DALLAS, TX 75252	O

IV. Well Completion Data

*Cement in hole 16143' - 16141'

TVD 11415 - 11367

²¹ Spud Date 11/09/17	²² Ready Date 01/26/18	²³ TD 11367'/16143'	²⁴ PBTD 16141'	²⁵ Perforations 11683' - 16016'	²⁶ DHC, MC ----
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8, 54.50#/J55	802	792/C		
12 1/4	9 5/8, 40.0#/J55	5112	2674/C		
8 3/4	7 7/8, 29.70#/P110	3449	787/C		
8 3/4	7 7/8, 29.70#/P110	10733	787/C		
8 3/4	7, 29.00#/P110	11667	787/C		
6 1/8	5 1/2, 20.00#/P110	10655	501/H		
6 1/8	4 1/2, 13.50#/P110	16141	501/H		

TOC 16141

V. Well Test Data

³¹ Date New Oil 01/26/18	³² Gas Delivery Date 02/02/18	³³ Test Date 02/06/2018	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure -----	³⁶ Csg. Pressure 1700
³⁷ Choke Size 32/64	³⁸ Oil 1585	³⁹ Water 2904	⁴⁰ Gas 2217		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Engineering Tech

E-mail Address:

amonroe@matadorresources.com

Date:

03/12/18

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Karen Sharps

Title:

Staff Mgr

Approval Date:

3-29-18

6CP 3.29.18