

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
APR 02 2018
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **CHISHOLM ENERGY OPERATING, LLC** Contact: **JENNIFER ELROD**
Email: **jelrod@chisholmenergy.com**

3. Address **801 CHERRY STREET, SUITE 1200 - UNIT 20** 3a. Phone No. (include area code)
FORT WORTH, TX 76102 Ph: **817-953-3728**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Lot N 330FSL 2130FWL 32.537761 N Lat, 103.515439 W Lon**
At top prod interval reported below **680FSL 2204FWL**
At total depth **Lot C 350FNL 2158FWL 32.550399 N Lat, 103.515229 W Lon**

5. Lease Serial No. **NMNM56265**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **LEA SOUTH FED COM 2BS 10H**

9. API Well No. **30-025-43409**

10. Field and Pool, or Exploratory **LEA; BONE SPRING, SOUTH**

11. Sec., T., R., M., or Block and Survey or Area **Sec 25 T20S R34E Mer**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/04/2017** 15. Date T.D. Reached **08/04/2017** 16. Date Completed D & A Ready to Prod.
11/06/2017

17. Elevations (DF, KB, RT, GL)* **3759 GL**

18. Total Depth: MD **10678** TVD **15095** 19. Plug Back T.D.: MD **15075** TVD **10679** 20. Depth Bridge Plug Set: MD **15075** TVD **10679**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL; GAMMA RAY

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1843		1145	431	0	
12.250	9.625 J-55	40.0	0	5830		2535	851	0	
8.750	5.500 P-110	17.0	0	15075		1752	545	3300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10707							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LEA; BONE SPRING	10845	15015	10845 TO 15015	0.450	1176	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10845 TO 15015	HCl 83,040 BBLs SW W/ 3,804,137#S 100 MESH + 2,475,117# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2017	11/10/2017	24	→	804.0	501.0	2240.0	37.0	0.81	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
35/64	SI 0	630.0	→	804	501	2240	623	PDW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
MAR 25 2018
Dirish Negrete
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #402084 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation Due: 5/6/2018

Additional data for transaction #402084 that would not fit on the form

32. Additional remarks, continued

TBNG SET AFTER TEST; CURRENT TP IS ZERO PSI & CP 890 PSI.