

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 02 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41703
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry SWD
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat SWD; Cherry Canyon 97996
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3782' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other Salt Water Disposal
2. Name of Operator BC Operating, Inc.
3. Address of Operator P.O. Box 50820, Midland, Texas 79710
4. Well Location Unit Letter I : 1539 feet from the S line and 304 feet from the E line
Section 35 Township 20 S Range 34 E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Changed packer depth and ran MIT [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/22/18: Replaced 88 joints of damaged 4-1/2" IPC tubing and set packer at 5,860'. Current perforations are 5906' to 5960'.

03/23/18: Ran Mechanical Integrity Test. Casing held 550psi for 35 minutes. 0 psi on tubing, 0 psi on surface casing. Notified OCD Hobbs office 48 hours in advance, however, no OCD representative came to witness test. See chart attached.

Spud Date: 03/05/2015

Rig Release Date: 03/18/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 03/26/2018

Type or print name Nicolas Klopp E-mail address: nklopp@bcoperating.com PHONE: 432-684-9696

For State Use Only
APPROVED BY: [Signature] TITLE AO/II DATE 4/4/2018
Conditions of Approval (if any): RBDMS - CHART - ✓

BERRY SWD #1

API #30-025-41703
UNIT LETTER "I" 1539' FSL & 304' FEL
SEC. 35, T20S, R34E
LEA COUNTY, NEW MEXICO

CURRENT WELLBORE

SURFACE CASING:

13-3/8" 54.5# J-55 (0' - 1,658') w/ 1115 SX
CMT (LEAD 575 SX, TAIL 540 SX)

17-1/2" HOLE

INTERMEDIATE CASING:

9-5/8" 40# L-80 & J-55 (0' - 3,603')
w/ 1,490 SX CMT (Lead 670 SX, TAIL 820)

12-1/4" HOLE

PRODUCTION CASING:

7" 26# J-55 (0' - 7,062') w/ 890 SX CMT
(LEAD 440 SX, TAIL 450 SX)

8-3/4" HOLE

TUBING DETAIL:

4-1/2" (0' - 5,854') 136 JTS
SUB @ 5,870'
XN NIPPLE @ 5,871'

PKR @ 5,860'

CHERRY CANYON PERFS:

5,906' - 6,960' (6 SPF, 360 HOLES)
SHOT W/ 12,000 GALS 15% HCL ACID

PBTD: 7,062'
TD: 7,018'

