

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
 MAR 9 2018
 RECEIVED

5. Lease Serial No. NMLC063798

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BLUE KRAIT 23-14 FED 2H

9. API Well No. 30-025-43236-00-S1

10. Field and Pool, or Exploratory RED HILLS-BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey or Area Sec 23 T24S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 06/18/2017 15. Date T.D. Reached 07/17/2017 16. Date Completed 01/31/2018 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3556 GL

18. Total Depth: MD 20959 TVD 11851 19. Plug Back T.D.: MD 20959 TVD 11851 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 1368 | | 1260 | | 0 | 60 |
| 17.500 | 13.375 H-40 | 48.0 | 0 | 1400 | | 1240 | | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5142 | | 1615 | | 0 | 172 |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5150 | 1500 | 1530 | | 0 | |
| 8.750 | 5.500 P-110 | 17.0 | 0 | 15682 | | 2360 | | 5000 | |
| 8.750 | 5.500 P110 | 17.0 | 0 | 21093 | | 2715 | | 1567 | 0 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8 | 10952 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|-------|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING LOWER | | | 11851 TO 20959 | | 1470 | OPEN |
| B) BONE SPRING | 11851 | 20959 | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|------------------------------------|
| 11851 TO 20959 | 18,605,000 #PROPPANT 620 BBLs ACID |

ACCEPTED FOR RECORD
 MAR 15 2018
 BUREAU OF LAND MANAGEMENT
 FLOWS FROM WELL
 CARLSBAD FIELD OFFICE

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/31/2018 | 02/06/2018 | 24 | → | 1754.0 | 1801.0 | 4546.0 | | | POW |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 34 | SI | 1801.0 | → | 1754 | 1801 | 4546 | 1027 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/31/2018 | 02/06/2018 | 24 | → | 1754.0 | 1801.0 | 4546.0 | | | FLOW FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 34 | SI | 1801.0 | → | 1754 | 1801 | 4546 | | POW | |

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #406666 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation by 07/31/2018

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|------|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 1212 | 1737 | BARREN | RUSTLER | 1212 |
| TOP OF SALT | 1737 | 5232 | SALT | TOP OF SALT | 1737 |
| DELAWARE | 5232 | 9191 | OIL/GAS/WATER | DELAWARE | 5232 |
| BONE SPRING | 9191 | 11851 | OIL/GAS/WATER | BONE SPRING | 9191 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #406666 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/12/2018 (18DW0097SE)**

Name (please print) CHANCE BLAND Title REG PROF

Signature _____ (Electronic Submission) Date 03/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****