

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
APR 02 2018
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM19858

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. HAWK 26 FED 702H

9. API Well No. 30-025-42395-00-S1

10. Field and Pool, or Exploratory WC025G09S243336I-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T24S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 07/29/2017 15. Date T.D. Reached 09/25/2017 16. Date Completed 11/06/2017 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3514 GL

18. Total Depth: MD 17780 TVD 12550 19. Plug Back T.D.: MD 17665 TVD 12550 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	1320		990		0	
9.875	7.625 HCP110	29.7	0	11850		2535		660	
6.750	5.500 HCP110	23.0	0	17778		640		11750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13061	17665	13061 TO 17665	3.000	1008	OPEN PRODUCING - Up. Wolcam
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13061 TO 17665	FRAC W/11,766,993 LBS PROPPANT, 142,473 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2017	11/09/2017	24	→	4011.0	6736.0	3733.0	42.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	665.0	→	4011	6736	3733	1679	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
MAR 24 2018
Devin Hegarty
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #395818 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 5/6/2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1218				
TOP OF SALT	1710				
BASE OF SALT	5000				
BRUSHY CANYON	7725				
BONE SPRING 1ST	10220				
BONE SPRING 2ND	10940				
BONE SPRING 3RD	11960				
WOLFCAMP	12330				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #395818 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 12/01/2017 (18DW0028SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/21/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #395818

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM19858	NMNM19858
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Ph: 432-686-3658
Well Name: Number:	HAWK 26 FEDERAL 702H	HAWK 26 FED 702H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 26 T24S R33E Mer SWSW 500FSL 720FWL 32.182720 N Lat, 103.549330 W Lon	NM LEA Sec 26 T24S R33E Mer NMP SWSW 500FSL 720FWL 32.182720 N Lat, 103.549330 W Lon
Field/Pool:	WC025G09S243336I;UP WC	WC025G09S243336I-UP WOLFCAMP
Logs Run:	NONE	NONE
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:		