

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**HOBBS OCD**  
APR 10 2018  
OCD HOBBBS  
**RECEIVED**

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY  
Contact: CHANCE BLAND  
Email: chance.bland@dvn.com

3. Address: 6488 SEVEN RIVERS HIGHWAY, ARTESIA, NM 88211  
3a. Phone No. (include area code): 405-228-8593

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface: NWSW 2155FSL 270FWL  
At top prod interval reported below: Sec 20 T26S R34E Mer NMP, NWSW 2155FSL 270FWL  
At total depth: Sec 32 T26S R34E Mer NMP, SWNW 2186FNL 375FWL

5. Lease Serial No.: MNM114991

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit or CA Agreement Name and No.: MNM137572

8. Lease Name and Well No.: GREEN WAVE 20 32 FED STATE COM 1H

9. API Well No.: 30-025-43186-00-S1

10. Field and Pool, or Exploratory: GWC-025 G06 S263407P

11. Sec., T., R., M., or Block and Survey or Area: Sec 20 T26S R34E Mer NMP

12. County or Parish: LEA  
13. State: NM

14. Date Spudded: 08/26/2017  
15. Date T.D. Reached: 10/10/2017  
16. Date Completed: 01/20/2018  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\*: 3358 GL

18. Total Depth: MD 19431, TVD 10102  
19. Plug Back T.D.: MD 19431, TVD 10102  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GAMMARAY

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	834		830		0	67
12.250	9.625 J-55	40.0	0	5309		1780		0	210
8.750	5.500 P-110	17.0	0	19562		2450		26	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9586							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10102	19431	10102 TO 19431		1620	OPEN - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10102 TO 19431	1182 BBLS ACID, 14220000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/20/2018	02/11/2018	24	→	214.0	176.0	1562.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34	SI 435	273.0	→	214	176	1562		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
MAR 23 2018  
Dinah Negrete  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #404497 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 7/20/18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING			OIL/GAS/WATER	RUSTLER	710
RUSTLER	710	1060	BARREN	SALADO	1060
SALADO	1060	5152	BARREN	BASE OF SALT	5152
BASE OF SALT	5152	5303	SALT	DELAWARE	5303
DELAWARE	5303	9602	OIL/GAS/WATER	BONE SPRING	9602

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #404497 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 02/28/2018 (18DW0080SE)

Name (please print) CHANCE BLAND Title REG PROF

Signature \_\_\_\_\_ (Electronic Submission) Date 02/14/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.