

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBBS
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

APR 02 2018

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMMN40406

6. Name of Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. HAMON FED COM A 6H

9. API Well No. 30-025-43214-00-X1

10. Field and Pool, or Exploratory TEAS

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T20S R34E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 07/18/2017

15. Date T.D. Reached 08/02/2017

16. Date Completed
 D & A Ready to Prod. 11/23/2017

17. Elevations (DF, KB, RT, GL)* 3610 GL

18. Total Depth: MD 15430 TVD 10446

19. Plug Back T.D.: MD 15430 TVD 10446

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 1625 | | 1400 | | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5365 | | 1700 | | 0 | |
| 8.750 | 5.500 HCP-110 | 20.0 | 0 | 15430 | | 2500 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|------------------------------|
| A) BONE SPRING | 10825 | 15375 | 10825 TO 15375 | | 690 | OPEN/PRODUCING - Bone Spring |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10825 TO 15375 | TREAT WELL W/1,650 BBLs ACID, 6,947.231# SAND & 171,875 BBLs WTR |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/03/2018 | 02/26/2018 | 24 | → | 435.0 | 338.0 | 1339.0 | 41.0 | 0.56 | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| OPEN | SI | 70.0 | → | 435 | 338 | 1339 | 777 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

ACCEPTED FOR RECORD
MAR 23 2018
Debrah Negrete
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #406067 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 5/23/2018

Additional data for transaction #406067 that would not fit on the form

32. Additional remarks, continued

Directional survey attached. Log will be mailed to BLM Carlsbad Office.