

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD
APR 02 2018
RECEIVED

Oil CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05279
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.M. DENTON
8. Well Number 5
9. OGRID Number 240974
10. Pool name or Wildcat DENTON (DEVONIAN)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702
4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line
Section 11 Township 15S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3792' GL 3309' KDB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves Operating, LP request permission to schedule a pressure test on the J. M. Denton #5. The well currently has a CIBP with 2sx cement on top located @ 8,997'. There are no perforations open above the CIBP and cement. The pressure test will be performed as soon as possible after approval is received to proceed with the test.

Upon completing a successful pressure test it is further requested that the J. M. Denton #5 be granted TA'd status for 2 years. This well is a twin to the J. M. Denton #12 which is currently actively producing from the Wolfcamp zone. Legacy Reserves Operating, LP would like to keep this well to utilize as a replacement well in the event the #12 wellbore becomes incapable of use.

PRODUCE OR PLUG WELL. NO PROD.
REPORTED 321 MONTHS.

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [ ] TITLE OPERATIONS ENGINEER DATE 03/27/2018

Type or print name JOHN SAENZ E-mail address: jsaenz@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]

Conditions of Approval (if any):

NO PROD Reported 321 - MONTHS

DENIED