

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC066126

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
LEA SOUTH 25 FEDERAL 1

2. Name of Operator *Chisholm* Contact: BETTIE WATSON
NEARBURG PRODUCING COMPANY - Mail: bettie@watsonreg.com

9. API Well No.
30-025-43895

3a. Address *801 Cherry St suite 1200*
~~3300 N A STREET, BLDG 2, STE 120~~
MIDLAND, TX 79705 *unit 20 fort worth TX 76102*

3b. Phone No. (include area code)
Ph: 972-979-0132

10. Field and Pool or Exploratory Area
LEA; BONE SPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T20S R34E NESE 1650FSL 330FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chisholm Energy Operating, LLC request operator name change for the Lea South 25 Federal 1 well.

Attached: Statement as required by NTL 89-1, well list, and APD Approval.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #388920 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 ()

Name (Printed/Typed) BETTIE WATSON

Title AGENT

Signature (Electronic Submission)

Date 09/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

MAR 26 2018

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

SUBMITTED FOR OPERATOR NAME CHANGE

Former Operator: Nearburg Operating Company

New Operator: Chisholm Energy Operating, LLC

Bond Coverage #: Bond #106574713 - BLM #NMB001468

Effective Date: 5/15/17

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof on the Eddy County, NM well listing attached.



Brad Grandstaff, VP Operation

9/19/17
Date

Case Number	T	API Number	Well Name	Num	Stat	St	County	TWP/LAT	RGE/LON	SEC	QTR	Lease
NMLC066126	L	30-025-43895	LEA SOUTH 25 FEDERAL	1	AAPD	NM	LEA	20S	34E	25	NESE	NMLC066126

FORMS 500

JUL 12 2017

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL OR REENTER

1. Kind of Well DRILL REENTER

1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator: NEABURG PRODUCING COMPANY (15742)

3a. Address: 3300 North A Street, Suite 120 #102, Leamont, TX 75845 (432) 636-5135

4. Location of Well (for oil wells, include latitude and longitude coordinates)
 NESE 1653 FSL 330 FEET LAT 32.541389 LONG -102.506242
 WINEY SPRING NESE 1650 FSL 330 FEET LAT 32.541389 LONG -102.516242

13. Distance from and direction from nearest town or village:
 22 miles

14. Distance from nearest location to which location is not within 500 feet of a National Forest, State Game Preserve, or other land	15. Depth of Well	16. State of Texas Permit No.
800	11777 feet / 11700 feet	NMB000153

17. Estimated time to complete drilling:
 3735 feet 72-90 days 45 days

5. Lease Serial No: NML0266125

6. If Under Allotment of Tribal Lands

7. If Under Allotment of Tribal Lands

8. Lease Number and Well No: (40102)
 LEA SOUTH 25 FEDERAL

9. APN No: 30-025-47895

10. Full and Final of Part of: (37580)
 LEA BONE SPRING 15000

11. Section, Range, and Township: SEC 25 / T09N / R10E / NMD

12. County: LEA NM

18. Attachments
- The following completed in accordance with 43 CFR 161.104 and 161.105, unless otherwise indicated:
- 1. Well plan for oil or gas wells
 - 2. A Drilling Plan
 - 3. A State of Texas Plan of the location as a National Forest, State Game Preserve, or other land
 - 4. Bond for the site (if not waived unless covered by an existing bond on file as per 20-gloss)
 - 5. Geologic certification
 - 6. Such other site specific information and permits as may be required by the BLM

25. Signature: (Electronic Submission) Mark Johnston / Ph: (830) 337-4599 Date: 08/25/16

Title: Regulatory Consultant

Approved by: (Electronic Submission) Cindy Layton / Ph: (775) 234-6459 Date: 06/14/2017

Title: Supervisor Multiple Resources CARLSBAD

App: (Electronic Submission) does not warrant or endorse the accuracy of the information provided and is not responsible for any errors or omissions in the information provided.

Conditions of approval, if any, are marked

Title is U.S.C. Section 1091 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make any representation or account of the United States any false, fictitious or fraudulent statements or representations or to omit any material information.

(Continued on page 2)

(Instructions on page 2)

KZ
 07/12/17

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. Greene St
Carlsbad, NM 88220
Ph: (575) 234-5972

Conditions of Approval for Change of Operator

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.