

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 APR 05 2018
 RECEIVED

WELL API NO. 30-025-26790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 146
9. OGRID Number 4323
10. Pool name or Wildcat QUAIL QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJ

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter G : 2465 feet from the NORTH line and 1335 feet from the EAST line
 Section 31 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: REPAIR/MIT CHART <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

03/19/2018 MIRU SLICK LINE, MAKE GR RUN, SET PROFILE PLUG, RIH & SET PLUG, POOH, RDMO SLICKLINE.

03/20/2018 RU KEY 6105 TEST CASING T/2200 PSI FOR 30 MIN , BLEED OFF PRESSURES, FLOW CHECK 15 MIN - GOOD, NU BOP,PULL PACKER, INSTALL NEW PACKER, PULL TUBING, REPLACE W/ SUB, RU FLOOR AND TOOLS PUT 25 JT WS ON RACK, RIH/TAG 3914'

CONTINUED ON NEXT PAGE

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 04/05/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 4/9/2018
 Conditions of Approval (if any):

RSDMS-CHART-✓

API# 30-025-26790

CENTRAL VACUUM UNIT # 146

Repair Work Continued

03/21/2018 RIG UP HYDROSTATIC TUBING SCANNER. SCAN OUT INJ TUBING, RIH 3 ¼' BIT, C/O WELL T/4789'. PUMP (70) BLS. TOH T/4325'.

03/22/2018 RIH T/4471'. ATTEMPT TO CLEAN UP SPOT-NEG. TOH/LD WS, SB PROD TUBING. PU/RIH PRODUCTION PACKER , SET AT 3888'. CIRCULATE PACKER FLUID.

03/23/2018 RIH LATCH PACKER, TEST CASING TO 550 PSI FOR 30 MINUTES CHARTING AND WITNESSED BY GARY ROBINSON/NMOCD.

03/24/2018 RIG DOWN KEY 6105 AND ASSOCIATED EQUIPMENT.

ORIGINAL MIT CHART AND A COPY ATTACHED.

MIDNIGHT

Graphic Controls

DATE 3-23-18
BR 2221

PRINTED IN U.S.A.

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Start

Post Weberbauer

Chertkovs. Un. 14146

Cent. Vire. Un. 00000

Danny - Rev. unit.
Kory Johnson - CCD

32 mins
End 6/5/18
Start 6/5/18

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