

30-025-05067

This form is not to be used  
For reporting Packer Leakage  
Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator Nearburg Producing Co Lease Midhurst Well No. 1  
Location Of Well: Unit        Section 35 Township 12S Range 37E County Lea

|                  | Name of Reservoir or Pool   | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>(Flow Art. Lift) | Prod. Medium<br>(Tbg. Or Cag.) | Choke Size |
|------------------|-----------------------------|-------------------------------|-------------------------------------|--------------------------------|------------|
| Upper Completion | <u>SW Gladiola Ark Penn</u> | <u>NA</u>                     | <u>SI</u>                           | <u>SI</u>                      | <u>SI</u>  |
| Lower Completion | <u>SW Gladiola Devonian</u> | <u>Oil</u>                    | <u>Art Lift</u>                     | <u>Tbg</u>                     | <u>NA</u>  |

## FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 am 2/22/06  
Well opened at (hour, date): 7:00 am 2/23/06  
Indicate by (X) the zone producing.....  
Pressure at beginning of test.....  
Stabilized? (Yes or No).....  
Maximum pressure during test.....  
Minimum pressure during test.....  
Pressure at conclusion of test.....  
Pressure change during test (Maximum minus Minimum).....  
Was pressure change an increase or a decrease?.....  
Well closed at (hour, date): 2/24/06 Total Time On Production 24  
Oil Production 22 bbls; Grav. 49.9 Gas Production 0 MCF; GOR —  
During Test: 22 bbls; Grav. 49.9; During Test 0 MCF; GOR —  
Remarks: \_\_\_\_\_

## FLOW TEST NO. 2

Both zones shut-in at (hour, date): 2/25/06  
Well opened at (hour, date): \_\_\_\_\_  
Indicate by (X) the zone producing.....  
Pressure at beginning of test.....  
Stabilized? (Yes or No).....  
Maximum pressure during test.....  
Minimum pressure during test.....  
Pressure at conclusion of test.....  
Pressure change during test (Maximum minus Minimum).....  
Was pressure change an increase or a decrease?.....  
Well closed at (hour, date): 2 Total Time On Production \_\_\_\_\_  
Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_  
Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 4/25/06 20 06 Operator Nearburg Prod. Co  
New Mexico Oil Conservation Division By Ariah Jordan  
By Gayle W. Wink Title Prod. Analyst  
Title OC FIELD REPRESENTATIVE II/STAFF MANAGER E-mail Address Sjordan@nearburg.com  
Date 2/28/06



