

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-11002 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

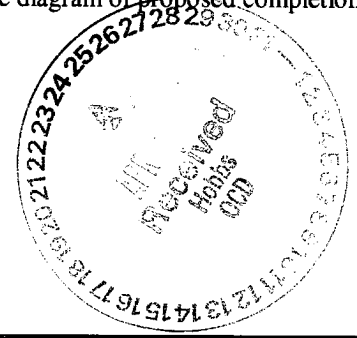
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|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection | | 8. Well Number 146 |
| 2. Name of Operator OXY USA WTP Limited Partnership | | 9. OGRID Number 192463 |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 | | 10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB |
| 4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>4</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u> | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3274' | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

| | | | |
|---|--|---|--|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/20/06
E-mail address:

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Harry W. Wink TITLE _____ DATE APR 25 2006

Conditions of Approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

MYERS LANGLIE MATTIX UNIT #146

04/14/2006 CMIC: Davis

MIRU Key plugging crew #93. Dug out cellar. SDON

04/15/2006 CMIC: Davis

275# TP set steel pit. killed well with 20 BW. Had trouble finding right flange for wellhead. NDWH NU
BOP released packer LD 1 jt SION SI

04/18/2006 CMIC: Davis

0# TP, POOH with tbg and packer. RU wireline set CIBP @ 3350'. RIH with tbg tag CIBP loaded casing with 85 bbls salt gel. Spotted 25 sxs class C cement POOH with tbg to 2803 spotted 25 sxs class C cement SION

04/19/2006 CMIC: Davis

RU wireline RIH perf casing @ 1391'. POOH RD wireline. RIH set packer @ 996' Squeezed 45 sxs class C cement. Released packer WOC 4hrs RIH tag cement @ 1183'. POOH with tbg. Notified NMOCD rep Buddy Hill. RU wireline perf casing @ 350' RD wireline. RIH with packer to 8' squeezed 100 sxs class C cement had cement returns at surface. Release packer. SION

04/20/2006 CMIC: Davis

RIH tag cement @ 12'. Notified NMOCD rep Buddy Hill. RDMO